

AGENDA
Board of Directors Meeting
Strathmore Public Utility District
Thursday, November 13, 2025 – 6:30 P.M.
19626 Orange Belt Drive, Strathmore, CA 93267
P.O. Box 425 Strathmore, CA 93267

Meeting in person at:

Strathmore Public Utility District Office: 19626 Orange Belt Dr. Strathmore, CA 93267

Zoom meeting call in:

16699006833

Meeting ID: 897 6337 2474

Passcode: 899066

ATTENDEES:

QUORUM? Y___ N___

1. CALL TO ORDER:_____ P.M.

2. PUBLIC COMMENT:

Members of the public may comment at this time. The Board President may set a time limit for the public comment period, as well as time limits for individual customer comments. This is the only time during the meeting that members of the public may make direct comments to the Board.

3. APPROVAL OF MINUTES:

Review of minutes from the Board's regular meeting on Thursday, October 23, 2025.

Motion to approve minutes: _____ Second: _____

4. FINANCIAL REPORT:

Presented by MRS. SANCHEZ.

5. APPROVAL OF BILL AND PAYROLL PAYMENTS:

(a) Review of district bills and payroll through November 1, 2025.

Motion: _____ Second: _____

6. TERMINATION AND/OR ABANDONMENT OF SERVICES:

(a) *Review of extensions or waivers of payments requested in writing by delinquent customers.*

Account # _____

Motion to grant or deny customer request: _____ Second: _____

Description (if customer request granted): _____

(b) Review list of customers with delinquent accounts.

Motion to terminate services: _____ Second: _____

(c) *Review of accounts eligible for initiation of abandonment proceedings.*

Account No. _____
Motion to initiate abandonment proceedings: _____ Second: _____

7. **AUDIT 2024/2025:**

Jeribu Nelson has requested to present the board with the 2024/2025 audit report. The Board may or may not approve the audit.

Motion: _____ Second: _____

8. **19640 ORANGE BELT DRIVE SERVICE REQUEST**

Mr. Ceballos is requesting capacity for 8 residential units (four (4) one (1) bed, one (1) full bathroom and kitchen and four (4) two (2) bed, one (1) full bathroom and kitchen.

Motion: _____ Second: _____

9. **23101 AVE 194 WATER VIOLATION DISPUTE:**

Customer received a violation notice for excessive water usage in the amount of 131,100 gallons for the month of July. Staff was not permitted access to the entire property to investigate for possible leaks. Staff is seeking direction or seeking approval from board to permanently terminate water service to the property.

Motion: _____ Second: _____

10. **SUSPECTED UNAUTHORIZED SERVICE CONNECTIONS:**

Staff has discovered suspected illegal connections within the district boundaries. 19907 Orange Belt Drive, legal service connections one (1) possibly using four (4), 19634 Orange Belt Drive legal service connections three (3) possibly using five (5), 23072 Bruce Drive legal service connections one (1) possibly using two (2)

Motion: _____ Second: _____

11. **WATER USAGE/SUPPLY 2025-2026:**

Monthly usage: 27 acre feet 300 Year-to-date: acre feet.

Engineer Keller will update the Board with the water supply forecast for the upcoming year 2024-2025.

12. **PORTERVILLE CITRUS EXPANSION PROPOSAL:**

Porterville Citrus is proposing an expansion of their current facility located on Meredith Dr. The expansion is outside of the SPUD boundaries. They have requested water from the District, but the District currently has no water to provide. PCI is exploring options for water to the expansion project. Engineer Keller and Manager Ordonez have been in meetings with PCI and County representatives. Some options being explored are: water transfer from Lindmore to SPUD, PCI well install with treatment, County of Tulare providing water to Strathmore for the project.

Motion: _____ Second: _____

13. **TULARE COUNTY WATER SUPPLY REQUEST:**

The County of Tulare is looking into the possibility of providing water for various communities through a water allotment that is being returned to them. The District has a possibility of receiving some water by making a proposal request to the county. The Board can give engineer Keller direction for the request.

Motion: _____ Second: _____

14. **APN 215-320-016 WATER SERVICE WHEELING AGREEMENT:**

Lindsay-Strathmore ID manager Craig Wallace has provided the District with a redline draft for review. Counsel Lew has reviewed the draft and will update the Board with her comments. Counsel Lew has provided Mr. Wallace with her comments for his review.

Motion: / _____ Second: _____

15. **WASTEWATER TREATMENT PLANT UPDATE:**

Provost & Pritchard has provided a second draft and remaining questions for our review. The draft has updated information on cost and monthly payments for SPUD and Plainview. A breakdown of the options has been provided for the board to be able to select an alternative for the project. Engineer Keller will also update the board with information before the selection.

Motion: _____ Second: _____

16. **STORAGE TANK ROOF REPAIR PROJECT:**

Engineer Keller will update the Board on the progress of the project. The County wants a potential action to amend the ARPA agreement. The Board may or may not award the project to the bidder of their choice.

Motion: _____ Second: _____

17. **STRATHMORE PUD AND LINDSAY-STRATHMORE ID AGREEMENT DISCUSSION:**

Discussion regarding the operation and maintenance of the water treatment plant between Strathmore Public Utility District and Lindsay-Strathmore Irrigation District.

Motion: _____ Second: _____

18. **WASTEWATER PLANT WATERLINE REPLACEMENT/WALLACE WATERLINE DELETION:**

Engineer Keller has provided two options for the wastewater line project.

A new water line leading to the current wastewater treatment plant that will also service Strathmore Machinery, CMC Propane, Perigo Welding and two single family dwellings on Ave 196. The District can either bore under Ave 196 south to the wastewater plant or the County has given a date in 2026 for open saw cut approval.

Deletion of a section of water line that currently connects Wallace Road Cul-de-sac to Road 230 located in between customers homes.

Motion: _____ Second: _____

19. **WATER/WASTEWATER RATE STUDY:**

Rate study due November 2025 Keller will provide a update on the rate study and possible timeline for a proposition 218 rate increase.

Motion: _____ Second: _____

20. **ENERGY AUDIT, LIGHTING, PUMPS, HVAC:**

Jay Langer of EcoGreen Solution, would like to assist the district with an energy audit including our lighting, pumps, motors, compressors. To assist the District in becoming energy efficient. EcoGreen has provided staff with names of other District's the company has worked with and flyer regarding their services.

Motion: _____ Second: _____

21. **UPDATE/ REPORTS:**

WTP INTERNET ACCESS UPGRADE: TKS has reached out regarding the upgrade of the internet equipment. His partner fell and broke his hip at this time Tim is manning the store front and only going out on emergency calls.

OFFICE ROOF REPAIR: The office roof was repaired for leaks along the front of the building.

22. **CLOSED SESSION ITEM:**

Time in: _____ Time out: _____

CONFERENCE WITH LEGAL COUNSEL CONCERNING SIGNIFICANT EXPOSURE TO LITIGATION. [GC 54956.9(d)(2): Two cases, facts not known to potential plaintiff

CONFERENCE WITH LEGAL COUNSEL CONCERNING POTENTIAL INITIATION OF LITIGATION. [GC 54956.9(d)(4)] Two cases.

CONFERENCE WITH REAL PROPERTY NEGOTIATORS [GC 54956.8]

Property: Water Tower, Strathmore California.

Agency Negotiator: Adrian Ordonez and Julia Lew. Negotiating Parties: Strathmore Public Utility District and TowerPoint.

Under Negotiation: Terms for purchase agreement.

Action taken: _____

23. **ADJOURNMENT:**

Motion: _____ Second: _____

Time: _____ p.m.

Note: California Government Code § 54957.5 requires all public agencies to make available to the public any documents provided to at least a majority of the agency's elected officials or distributed to those officials within seventy-two hours of a regular meeting. Copies of such documents shall be made available to the public no later than the time they are distributed at the following address: 19626 Orange Belt Drive, Strathmore, CA 93267.

MINUTES
SPECIAL Board of Directors Meeting
Strathmore Public Utility District
Thursday, October 23, 2025 – 6:30 P.M.
19626 Orange Belt Drive, Strathmore, CA 93267
P.O. Box 425 Strathmore, CA 93267

Meeting in person at:

Strathmore Public Utility District Office: 19626 Orange Belt Dr. Strathmore, CA 93267

ATTENDEES:

Christina Lightner, President
Nicholas Martinez, Vice President
Allaney Briggs, Treasurer
Adrian Ordonez, Board Clerk/Manager
Adele Sanchez, Secretary/Bookkeeper
Denise England, Tulare County
Alida Verduzco Silva, Tulare County
Charlie Garcia, Property Owner

QUORUM? YES

1. **CALL TO ORDER: 6:35 P.M.**
2. **PUBLIC COMMENT:**
No public comment.
3. **APPROVAL OF MINUTES:**
Review of minutes from the Board's regular meeting on Thursday, September 11, 2025.
Motion to approve minutes: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS
4. **FINANCIAL REPORT:**
Presented by MRS. SANCHEZ.
5. **APPROVAL OF BILL AND PAYROLL PAYMENTS:**
(a) Review of district bills and payroll through November 1, 2025.
Motion: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS
(b) Request to pay California State Disbursement Unit via electronic payment beginning October 31, 2025.
A child support order requesting \$1644 per month or \$822 per pay period for a temporary contracted employee. Order stated if employer cannot withhold the full amount of support for order, employer must withhold 50% of disposable income. Based on information provided, payments may vary. Motion to deny electronic payment request.
Motion: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS
6. **TERMINATION AND/OR ABANDONMENT OF SERVICES:**
(a) *Review of extensions or waivers of payments requested in writing by delinquent customers.*
(b) Review list of customers with delinquent accounts.
Motion to terminate services: MARTINEZ Second: BIGGS 2-0 PASSED UNANIMOUS

7. **REQUEST TO DECLARE BAD DEBT**

Property located at 19715 GUTHRIE DR, APN 215-108-006, was abandoned by SPUD on MAY 29, 2025. On September 25, 2025 a Notice of default and election to sell under deed of trust was recorded at the county. If the deceased owner's family does not come forward the property will be sold 90 days after the recording. Motion to declare bad debt in the amount of \$638.39 WATER, \$224.02 SEWER.

Motion: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS

8. **19640 ORANGE BELT DRIVE SERVICE REQUEST**

Request for additional water capacity and placement on Strathmore Public Utility District Waiting list. Mr. Ceballos approached the Strathmore PUD at the regular board meeting on March 25, 2025. Guidance regarding the capacity the property currently has a right to was promised. But no further guidance has been received. Mr. Ceballos is requesting capacity for 8 residential units (four (4) one (1) bed, one (1) full bathroom and kitchen and four (4) two (2) bed, one (1) full bathroom and kitchen. Currently he has the right to build three (3) full units and a little more capacity for a fourth. Motion to place Mr. Ceballos on the waiting list for five (5) additional units.

Motion: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS

9. **22700 AVE 196 SERVICE REQUEST**

Mr. Espinoza is currently in escrow to purchase the property located at 22700 Ave 196. Freddie Espinoza is requesting to be placed on the waiting list for water and sewer capacity for a single family home. The Board motion to authorize request.

Motion: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS

10. **19568 RICHARDSON ROAD SERVICE REQUEST**

Lourdes Ciriaco Morales is currently in Escrow purchasing the property located at 19568 Richardson Road. Historically the property is a multifamily dwellings but released the rights to two of the dwellings in 2010. Lourdes Ciriaco Morales is requesting to be placed on the waiting list for one (1) additional single family house. The Board motioned to authorize the request.

Motion: BRIGGS Second: MARTINEZ 2-0 PASSED UNANIMOUS

11. **23101 AVE 194 WATER VIOLATION DISPUTE:**

Customer received a violation notice for excessive water usage in the amount of 131,100 gallons for the month of July. Staff was not permitted access to the entire property to investigate for possible leaks. Staff is seeking direction or seeking approval from board to permanently terminate water service to the property.

12. **SUSPECTED UNAUTHORIZED SERVICE CONNECTIONS:**

Staff has discovered suspected illegal connections within the district boundaries. 19907 Orange Belt Drive, legal service connections one (1) possibly using four (4), 19634 Orange Belt Drive legal service connections three (3) possibly using five (5), 23072 Bruce Drive legal service connections one (1) possibly using two (2) Direction to send notice of violation to suspected illegal connections.

13. **EL MADADOR PROPERTY TAX PAMENT BILL:**

Staff is seeking direction regarding property previously used as the "Strathmore Dump" (History, after the Strathmore dump ceased to operate, the county donated the property to the nearest public agency SPUD). On December 13, 2018 SPUD sold the property to M. Prado, Prado placed livestock on the property and sought permission from the county to place a mobile home on the property. He was informed it was not inhabitable and would have to remove the livestock. In April 2021 SPUD returned the purchase price of \$5000. The activity, prompted the County to establish a property tax value. Currently the property is valued at **\$15,695 for parcel number 216-140-118-000 and \$8,659 for parcel number 216-140-019-00**. Since 2024 the District has paid \$3,406.78 in property taxes plus legal fees to gift the property back to the County of Tulare or have the property reassess to a value under the taxable base, based on the fact that the property is not inhabitable. Strathmore PUD has received new property tax bills for the 2025-26 FY. Staff is seeking direction. Direction to send recorded deed to County.

14. **WATER USAGE/SUPPLY 2025-2026:**

Monthly usage: 37 acre feet 273 Year-to-date: acre feet.

Engineer Keller will update the Board with the water supply forecast for the upcoming year 2024-2025.

15. **PORTERVILLE CITRUS EXPANSION PROPOSAL:**
Porterville Citrus is proposing an expansion of their current facility located on Meredith Dr. The expansion is outside of the SPUD boundaries. They have requested water from the District, but the District currently has no water to provide. PCI is exploring options for water to the expansion project. Engineer Keller and Manager Ordonez have been in meetings with PCI and County representatives. Some options being explored are water transfer from Lindmore to SPUD, PCI well install with treatment, County of Tulare providing water to Strathmore for the project. The land being purchased is in Lindmore ID and would need to be annexed into the district. Lindmore has a non-transfer policy but there is a possibility for a wheeling agreement to move Lindmore water to move through the SPUD water plant and distribution system. The board motioned to affirm consideration of exploring the wheeling agreement.
Motion: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS
16. **TULARE COUNTY WATER SUPPLY:**
The County of Tulare has shown interest in keeping the PCI expansion project within Tulare County which will provide close to an additional 150 new jobs in the area. The County of Tulare is researching information if they have their surface water allocation available to meet the demand of the expansion project and to be able to fulfill the current waiting list SPUD has for water rights. The County has 400 ac/ft from a defaulted contract and are considering dividing the allotment into different projects or selling it to one buyer. The County would have questions as to what the water usage would be used for and how much water would be needed. Engineer Keller will need to provide a proposal to the County for their consideration. The County is currently working on terminating the current contract that defaulted. The proposal would need to be in by the end of the year. Direction given to authorize engineer Keller to draft a proposal to present to the SPUD board for approval to send the proposal to the Board of Supervisors.
17. **ORANGE BELT BUSINESS OFFICE ROOF REPAIR**
On October 14th employees arrived to find a leak over the Managers desk, upon inspection staff discovered several more holes in the flashing. Permission to seek bids for repair of the roof. Motion to award the proposal to Visalia Roofing & Construction in the amount of \$1800.00 and direct staff to acquire quotes for gutter replacement.
Motion: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS
18. **APN 215-320-016 WATER SERVICE WHEELING AGREEMENT:**
Lindsay-Strathmore ID manager Craig Wallace has provided the District with a redline draft for review. Counsel Lew has reviewed the draft and will update the Board with her comments. Counsel Lew has provided Mr. Wallace with her comments for his review.
19. **STATE COMPENSATION INSURANCE FUND 2025-2026 BILLING RATE:**
State Comp Ins Fund has releases it's 2025-26 rates set for Strathmore Public Utility District. Rates were set as follows: 8810-1 Clerical Office Employees .65 cents per \$100; 7580.1 Sanitation District Operation \$8.57 per \$100; 7580-1 Water Companies \$8.74 per \$100. *Each category is down a few cents from 2024-25, Clerical -.41 cents, Sanitation -\$1.07, Water -\$1.31.* (Insurica noted that it is ill-advised to change compensation insurance coverage providers before a claim is settled). Motion to renew State Compensation Insurance Fund.
Motion: BRIGGS Second: MARTINEZ 2-0 PASSED UNANIMOUS
20. **PROPERTY/LIABILITY POLICY RENEWAL:**
Insurica has provided a renewal quote for property/liability insurance through Munich RE in the premium amount of \$35,534. In addition, there are policy fees in the amount of \$1158.46, a \$1500.00 fee for a fully earned broker fee due to their new insurance carrier contract and optional terrorism coverage for \$277.00. The Board may or may not approve the renewal policy. Motion to approve the renewal policy minus the terrorism insurance policy. In the same motion to authorize manager Ordonez to sign the renewal policy.
Motion: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS

21. **WASTEWATER TREATMENT PLANT UPDATE:**
Self Help has provided an second draft and remaining questions for our review. The draft has updated information on cost and monthly payments for SPUD and Plainview. An updated schedule is also included for your review.
22. **STORAGE TANK ROOF REPAIR PROJECT:**
Engineer Keller updated the Board on the progress of the project. Tulare County representative Denise England will be in attendance and will comment on the project. The District is asking for an extension until 2026 for completion of the project. The project is currently out to bid. Bid opening will be November 6 and the project will be awarded at the November 13 meeting. The project is targeted to be extended by the Board of Supervisors. The project is currently over on engineering cost. The project cost will most likely exceed the amount of the ARPA grant due recent discovery of the cathodic protection system not working and needing replacement. The differential in cost will most likely come from LSID depreciation given in advance to SPUD.
23. **STRATHMORE PUD AND LINDSAY-STRATHMORE ID AGREEMENT DISCUSSION:**
Discussion regarding the operation and maintenance of the water treatment plant between Strathmore Public Utility District and Lindsay-Strathmore Irrigation District.
TABLED
24. **PERSONNEL POLICY REVIEW:**
Discussion regarding review of District Personnel Policy. Mrs. Lew has provided a draft for review.
Motion to approve the personnel policy.
Motion: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS
25. **WASTEWATER PLANT WATERLINE REPLACEMENT/WALLACE WATERLINE DELETION:**
Engineer Keller is requesting authorization to bid the following projects:
A new water line leading to the current wastewater treatment plant that will also service Strathmore Machinery, CMC Propane, Perigo Welding and two single family dwellings on Ave 196. The District can either bore under Ave 196 south to the wastewater plant or the County has given a date in 2026 for open saw cut approval.
Deletion of a section of water line that currently connects Wallace Road Cul-de-sac to Road 230 located in between customers homes. Motion to go to bid for both projects.
Motion: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS
26. **BUDGET TRANSFER RESOLUTION:**
The budget was approved with **water** paying **sewer** only \$40,246 of the \$93,597 that water barrowed. At approval a resolution was to be made to reflect that **water** still owes sewer \$53,351 and the funds will be paid back, some time after the prop 218 is passed. (it will be built into the rate study, as part of water debt.)
27. **WATER/WASTEWATER RATE STUDY:**
Rate study due December 2025 Keller will provide a update on the rate study and possible timeline for a proposition 218 rate increase.
28. **NEW HIRE HOURLY RATE:**
District manager has reached out to USA Staffing for a new part-time employee. A new individual was sent out and began work on 10/20/25. Manager Ordonez is requesting an increase in pay to be more competitive with current wages. Motion to raise hourly rate to \$19.00/hour with an incentive of pay raise if hired on.
Motion: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS

29. HEALTHCARE RENEWAL:

Mark Olsen has provided the District with health insurance renewal quotes. The Board can choose a plan and renew the policy for the year. Motion to approve proposal plan 1.

Motion: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS

30. ENERGY AUDIT, LIGHTING, PUMPS, HVAC:

Jay Langer of EcoGreen Solution, would like to assist the district with an energy audit including our lighting, pumps, motors, compressors. To assist the District in becoming energy efficient. EcoGreen has provided staff with names of other District's the company has worked with and flyer regarding their services.

TABLED

31. 19552 RICHARDSON ROAD SERVICE REQUEST:

Request for additional water and sewer service located at 19552 Richardson Road. Jose Vazquez is requesting to be placed on the waiting list. Motion to approve the request.

Motion: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS

32. UPDATE/ REPORTS:

WTP INTERNET ACCESS UPGRADE: TKS has reached out regarding the upgrade of the internet equipment. His partner fell and broke his hip at this time Tim is manning the store front and only going out on emergency calls.

WATER TOWER FENCE REPAIR: The District received the payment of \$4,087.49 from Network Adjusters Incorporated on September 23, 2025, payment less deductible (\$5000) fund to use to repair the Water tower fence which was damaged due to a hit and run occurring on July 26, 2025. Anderson Fence Company completed the repairs to the fence on October 14, 2025.

33. CLOSED SESSION ITEM:

Time in: 9:41 p.m. Time out: 10:13 p.m.

CONFERENCE WITH LEGAL COUNSEL CONCERNING SIGNIFICANT EXPOSURE TO LITIGATION. [GC 54956.9(d)(2): One case, facts not known to potential plaintiff

CONFERENCE WITH LEGAL COUNSEL CONCERNING POTENTIAL INITIATION OF LITIGATION. [GC 54956.9(d)(4)] One case.

CONFERENCE WITH REAL PROPERTY NEGOTIATORS [GC 54956.8]

Property: Water Tower, Strathmore California.

Agency Negotiator: Adrian Ordonez and Julia Lew. Negotiating Parties: Strathmore Public Utility District and TowerPoint.

Under Negotiation: Terms for purchase agreement.

Property: CMC Propane Lease Renewal, Strathmore California.

Agency Negotiator: Adrian Ordonez and Julia Lew. Negotiating Parties: Strathmore Public Utility District and CMC Propane.

Under Negotiation: Terms for lease agreement.

Conference with Labor Negotiators (Gov. Code Section 54957.6), Agency Representatives: Adrian Ordonez and Julia Lew. Employee groups: all unrepresented employees

Action taken: No reportable action.

34. ADJOURNMENT:

Motion: MARTINEZ Second: BRIGGS 2-0 PASSED UNANIMOUS

Time: 10:13 p.m.

Note: California Government Code § 54957.5 requires all public agencies to make available to the public any documents provided to at least a majority of the agency's elected officials or distributed to those officials within seventy-two hours of a regular meeting. Copies of such documents shall be made available to the public no later than the time they are distributed at the following address: 19626 Orange Belt Drive, Strathmore, CA 93267.

ITEM #4 FINANCIAL REPORT**OCTOBER 2025
Financial Report**

Previous Month Bank / Cash Balance \$823,314.20

Deposits

Water & Sewer Service Income & Misc.	74,610.85
Billing Plainview	1,000.00
Interest Income	57.02

Total Deposits 75,667.87

Withdrawals

Checks	87,820.60
BANK CARD FEE	0.81
Safe keypad failed	150.00

(87,971.41)

Bank Balance End of Month 811,010.66

Bank / Cash Balances

Cash on Hand	250.00
LAIF	3,956.56
Cash at County	0.00
Checking Citizens Business Bank	135,372.26
Money Market Account (Citizens Business Bank)	671,431.84

Total 811,010.66

Available for Use

Total End of Month Balance	811,010.66
Reserve Funds balance	588,202.60
Available for Use	<u><u>222,808.06</u></u>

Difference 0.00

Strathmore Public Utility District
Check/Payment Register Report (BK3030)

FINANCIAL REPORT
ITEM #4

From Bank Code [1020] To [1020]
From Payment Date [10/1/2025] To [10/31/2025]

Payment Number	Payment/ Reversal	Rec. Da Status	Payee Name	Bank Payment Amount
Bank: 1020 - Citizens Bank Checking				
Payment Type: Check				
32325	10/9/2025	CL	BRIGGS ALLANEY	DIRECTOR FEE 205.09
32326	10/9/2025	CL	LIGHTNER CHRISTINA	DIRECTOR FEE 182.30
32327	10/9/2025	CL	MARTINEZ NICHOLAS I	DIRECTOR FEE 182.30
32328	10/15/2025	CL	Mc ELHANEY MARK A	WAGES 730.27
32329	10/15/2025	CL	ORDONEZ ADRIAN I	WAGES 3,087.11
32330	10/15/2025	CL	SANCHEZ ADELAIDA	WAGES 1,778.00
32331	10/15/2025	CL	VALLES ROMAN	WAGES 0.00
32332	10/13/2025	CL	AT&T Mobility	CELL & IPAD SERVICE 182.47
32333	10/13/2025	CL	Internal Revenue Service	WAGES PAYROLL TAX 2,471.83
32334	10/13/2025	CL	ANDERSON FENCE CO	REPAIR TO WATER TOWER FENCE 9,087.49
32335	10/13/2025	CL	ANTHEM BLUE CROSS	EMPLOYEE HEALTH CARE 4,832.49
32336	10/13/2025	CL	BSK Associates	LAB FEES 1,365.40
32337	10/13/2025	CL	CALIFORNIA STATE DISBURSMENT UNI	CHILD SUPPORT COLLECTION 773.56
32338	10/13/2025	CL	Cline's Business Equipment, Inc	COPY/MAINTENANCE CONTRACT 104.30
32339	10/13/2025	CL	Lynn S. Conley, CPA	ACCOUNTING SERVICE 340.00
32340	10/13/2025	CL	CORE & MAIN LP	MISC REPAIR 171.66
32341	10/13/2025	CL	DEE JASPAR AND ASSOCIATES, INC	SEWER SPECIAL PROJECT 23,649.65
32342	10/13/2025	CL	CARISSA DEHAAS	EXTRA HELP 125.63
32343	10/13/2025	CL	FAGGART AUTO	SERVICE 2007 SILVERADO 58.38
32344	10/13/2025	CL	JACK GRIGGS INC	FUEL VEHICLES 261.16
32345	10/13/2025	CL	LOWE'S	REPAIR MAINTENANCE 66.13
32346	10/13/2025	CL	National Bank of Arizona	BOARD ROOM CHAIRS / OFFICE SUPPLIE 2,201.46
32347	10/13/2025	CL	PRINCIPAL LIFE INSURANCE COMPANY	EMPLOYEE DENTAL/VISION CARE 375.10
32348	10/13/2025	CL	HELEN SANCHEZ	EXTRA HELP 138.19
32349	10/13/2025	CL	San Joaquin Pest Control	PEST CONTROL 91.00
32350	10/13/2025	CL	Southern California Edison	UTILITY LIGHTS 7,745.52
32351	10/13/2025	CL	CHARTER COMMUNICATIONS	INTERNET & TELEPHONE SERVICE 280.00
32352	10/13/2025	CL	Stop Alarm Inc	MONITORING SERVICE 541.50
32353	10/15/2025	OS	TCERA	EMPLOYEE RETIREMENT 2,680.54
32354	10/31/2025	OS	TCERA	EMPLOYEE RETIREMENT 2,680.54
32355	10/13/2025	CL	So Cal Gas	UTILITY GAS (WTP) 22.40
32356	10/13/2025	CL	USA STAFFING INC	EXTRA HELP 3,338.98
32357	10/13/2025	CL	Waste Management	TRASH SERVICE 286.12
32358	10/31/2025	CL	Mc ELHANEY MARK A	WAGES 632.24
32359	10/31/2025	OS	ORDONEZ ADRIAN I	WAGES 3,059.80
32360	10/31/2025	OS	SANCHEZ ADELAIDA	WAGES 1,754.63
32361	10/31/2025	CL	VALLES ROMAN	WAGES 0.00
32362	10/23/2025	CL	BSK Associates	LAB FEES 622.61
32363	10/23/2025	OS	DENNIS R. KELLER CONSULTING CIVIL	ENGINEER FEE 5,843.50
32364	10/23/2025	CL	San Joaquin Pest Control	PEST CONTROL 91.00
32365	10/23/2025	OS	Stop Alarm Inc	REPLACE RECORDER BUSINESS OFFICE 175.00
32366	10/23/2025	CL	USA STAFFING INC	EXTRA HELP 1,495.07
32367	10/23/2025	CL	Employment Development Department	WAGES PAYROLL TAX 1,072.31
32368	10/23/2025	CL	Internal Revenue Service	WAGES PAYROLL TAX 2,276.63
32369	10/31/2025	OS	CALIFORNIA STATE DISBURSMENT UNI	CHILD SUPPORT COLLECTION 631.43
32370	10/31/2025	OS	HELEN SANCHEZ	EXTRA HELP 129.81
Total for Payment Type:				87,820.60

Strathmore Public Utility District
Balance Sheet
October 31, 2025

FINANCIAL REPORT
ITEM #4

ASSETS

	<u>Total</u>	<u>Water</u>	<u>Sewer</u>	<u>WTP</u>	<u>Unallocated</u>
Cash & Cash Equivalents					
Cash on Hand	250.00	162.50	87.50	0.00	0.00
Citizen's Business Bank Checking	135,372.26	70,306.89	44,798.38	20,266.99	0.00
Local Agency Investment Fund	3,956.56	3,956.56	0.00	0.00	0.00
Investment Accounts	671,431.84	259,875.11	407,500.35	4,056.38	0.00
Total Cash & Cash Equivalents	811,010.66	334,301.06	452,386.23	24,323.37	0.00
Other Current Assets					
Accounts Receivable Utility Star	8,649.56	2,725.38	5,924.18	0.00	(0.00)
Accounts Receivable LSID	15,593.52	0.00	0.00	15,593.52	0.00
Receivable	(227.77)	(155.26)	(72.51)	0.00	(0.00)
Grant Receivable	(32,765.95)	(32,765.95)	0.00	0.00	0.00
Prepaid Insurance	45,261.20	11,666.96	15,215.13	18,379.11	0.00
Clearing Transfers to/from Other Services	0.00	1,465,902.69	86,016.06	(1,551,918.75)	0.00
Total Other Current Assets	36,510.56	1,447,373.82	107,082.86	(1,517,946.12)	(0.00)
Fixed Assets					
Land	56,204.54	46,798.00	9,406.54	0.00	0.00
Buildings	383,135.82	168,222.92	214,912.90	0.00	0.00
Disposal Plant	133,421.06	0.00	133,421.06	0.00	0.00
Sewer Main	383,774.83	0.00	383,774.83	0.00	0.00
Water Tank	111,570.00	111,570.00	0.00	0.00	0.00
Pumps & Sand Traps	84,570.32	5,690.57	78,879.75	0.00	0.00
Meters	7,202.52	7,202.52	0.00	0.00	0.00
Water Mains	875,022.88	875,022.88	0.00	0.00	0.00
Wells / Well Pipes & Casing	70,527.00	70,527.00	0.00	0.00	0.00
Office Equipment	44,521.24	25,626.16	18,895.08	0.00	(0.00)
Furniture & Fixtures	9,122.77	4,964.39	4,158.38	0.00	0.00
Canal Storage Project	704,545.00	704,545.00	0.00	0.00	0.00
Autos, Trucks & Trailers	104,004.80	57,285.08	46,719.72	0.00	0.00
Shop Equipment	109,105.21	19,664.00	76,166.21	13,275.00	0.00
Landscaping	1,999.83	999.92	999.91	0.00	0.00
Water Treatment Plant	2,864,496.37	2,838,376.50	0.00	26,119.87	0.00
Community Development	1,390.03	695.02	695.01	0.00	0.00
Waterline Project	1,306,275.77	1,306,275.77	0.00	0.00	0.00
Accumulated Depreciation	(4,731,263.43)	(4,045,870.00)	(668,443.23)	(16,950.20)	0.00
Total Fixed Assets	2,519,626.56	2,197,595.73	299,586.16	22,444.67	0.00
Other Assets					
Cross Valley Capacity Rights	117,000.00	62,010.00	54,990.00	0.00	0.00
Cross Valley Capacity Rights	37,194.10	37,194.10	0.00	0.00	0.00
Total Other Assets	154,194.10	99,204.10	54,990.00	0.00	0.00
Total Assets	3,521,341.88	4,078,474.71	914,045.25	(1,471,178.08)	0.00

LIABILITIES AND EQUITY

Current Liabilities					
Accounts Payable	59,526.53	10,703.29	24,813.46	24,009.78	0.00
Accrued Expenses	141,418.02	75,396.78	66,021.24	0.00	0.00
Other Current Liabilities	384,092.10	205,022.10	179,070.00	0.00	0.00
Total Current Liabilities	585,036.65	291,122.17	269,904.70	24,009.78	0.00
Long-Term Liabilities					
Davis/Grunsky Loan	242,061.70	242,061.70	0.00	0.00	0.00
Waterline Project	180,600.00	180,600.00	0.00	0.00	0.00
Canal Storage	70,887.96	70,887.96	0.00	0.00	0.00
Total Long-Term Liabilities	493,549.66	493,549.66	0.00	0.00	0.00
Fund Balances					
Closing Account	(7,627.37)	(1,146.89)	(996.92)	(5,483.56)	(0.00)
Invested in Capital Assets	1,906,996.28	1,518,161.14	361,089.18	27,745.96	(0.00)
Restricted for Plant Expansion	725,828.23	384,825.23	341,003.00	0.00	0.00
Unreserved, Undesignated	(299,430.57)	1,165,827.64	(27,512.26)	(1,437,745.95)	0.00
Restricted for Debt Service	120,372.44	120,372.44	0.00	0.00	0.00
Profit (loss) for period	(3,383.44)	105,763.32	(29,442.45)	(79,704.31)	0.00
Total Equity	2,442,755.57	3,293,802.88	644,140.55	(1,495,187.86)	(0.00)
Total Liabilities & Fund Balances	3,521,341.88	4,078,474.71	914,045.25	(1,471,178.08)	(0.00)

Strathmore Public Utility District					ITEM #4 FINANCIAL REPORT			
Statement of Earnings - Accrual Basis								
For The Period Ending October 31, 2025								
		Month to Date				Year to Date		
	Total	Water	Sewer	WTP	Total	Water	Sewer	WTP
Revenues								
Service Income	52,683.58	35,972.20	16,711.38	0.00	211,566.60	144,403.45	67,163.15	0.00
Capacity Rights Fees	0.00	0.00	0.00	0.00	5,263.15	0.00	5,263.15	0.00
Penalty Income	0.00	0.00	0.00	0.00	3,101.87	2,144.21	957.66	0.00
Turn On/Turn Off Income	125.00	81.25	43.75	0.00	225.00	146.25	78.75	0.00
Hand Delivered Income Charges	275.00	178.75	96.25	0.00	825.00	536.25	288.75	0.00
Other Sales	15.00	15.00	0.00	0.00	45.00	45.00	0.00	0.00
Drought Violation	0.00	0.00	0.00	0.00	900.54	900.54	0.00	0.00
Billing Services for Plainview	1,000.00	1,000.00	0.00	0.00	4,391.74	4,391.74	0.00	0.00
Rental Income	10,251.96	2,203.03	8,048.93	0.00	41,007.84	8,812.12	32,195.72	0.00
LSID Water Treatment Reimb	10,414.42	0.00	0.00	10,414.42	32,389.55	0.00	0.00	32,389.55
Total Revenues	74,764.96	39,450.23	24,900.31	10,414.42	299,716.29	161,379.56	105,947.18	32,389.55
Salaries & Employee Benefits								
Wages	17,923.92	3,859.16	7,599.06	6,465.70	72,807.61	15,795.29	31,019.93	25,992.39
Director Fees	625.00	208.31	208.31	208.38	2,500.00	833.24	833.24	833.52
Payroll Taxes	1,429.00	314.49	600.61	513.90	5,800.09	1,284.93	2,449.64	2,065.52
Health Insurance	4,832.49	1,012.95	2,015.31	1,804.23	20,455.26	4,267.11	8,538.27	7,649.88
Retirement	4,220.66	921.96	1,825.60	1,473.10	16,882.64	3,687.84	7,302.40	5,892.40
Workers Compensation Ins	2,020.01	515.34	1,023.11	481.56	5,735.59	1,187.45	2,486.39	2,061.75
Total Salaries & Emp Ben	31,051.08	6,832.21	13,272.00	10,946.87	124,181.19	27,055.86	52,629.87	44,495.46
Services & Supplies								
Accounting	0.00	0.00	0.00	0.00	470.00	156.68	156.66	156.66
Audit	0.00	0.00	0.00	0.00	8,000.00	2,666.67	2,666.66	2,666.67
Bank Charges	0.81	0.41	0.40	0.00	3.15	1.59	1.56	0.00
Chloration / Chemicals	0.00	0.00	0.00	0.00	10,730.34	0.00	0.00	10,730.34
Computer Support	0.00	0.00	0.00	0.00	710.00	236.67	236.66	236.67
Computer Software	0.00	0.00	0.00	0.00	4,244.99	1,978.33	1,978.33	288.33
Contracted Services	3,968.18	992.04	1,984.11	992.03	12,960.69	3,240.19	6,480.37	3,240.13
Dues & Subscriptions	0.00	0.00	0.00	0.00	5,220.85	4,437.91	782.94	0.00
Engineering	0.00	0.00	0.00	0.00	8,769.75	3,150.90	2,110.50	3,508.35
Fuel - Equipment	349.11	0.00	0.00	349.11	727.57	0.00	0.00	727.57
Insurance - General	2,637.24	597.83	888.24	1,151.17	6,461.49	(1,696.17)	3,552.98	4,604.68
Janitorial Supplies	0.00	0.00	0.00	0.00	104.05	2.28	2.28	99.49
Legal	0.00	0.00	0.00	0.00	934.00	406.33	263.84	263.83
Miscellaneous	514.81	312.31	85.00	117.50	1,344.81	652.31	105.00	587.50
Office Expenses	220.32	73.45	73.44	73.43	1,150.86	637.60	234.23	279.03
Permits, Licenses, Fees	2,658.46	886.16	886.15	886.15	2,718.46	946.16	886.15	886.15
Professional	0.00	0.00	0.00	0.00	33,993.80	0.00	33,993.80	0.00
Repair & Maint - Equipment	94.96	29.02	29.03	36.91	3,330.47	104.80	2,131.70	1,093.97
Repair & Maint - Vehicles	435.88	145.30	145.29	145.29	1,691.56	563.87	563.85	563.84
Repair & Maint - Structures	11,981.11	9,854.33	913.33	1,213.45	38,004.10	9,996.83	19,078.99	8,928.28
Small Tools	65.54	0.00	0.00	65.54	2,590.77	832.05	832.04	926.68
Special Expenses	0.00	0.00	0.00	0.00	(1,133.81)	(1,133.81)	0.00	0.00
Telephone	477.65	135.88	135.89	205.88	1,865.06	528.34	528.38	808.34
Testing Fees Laboratory	946.95	111.11	468.59	367.25	4,613.07	486.03	1,627.66	2,499.38
Utilities	6,366.66	120.01	1,062.08	5,184.57	29,681.61	495.26	4,682.48	24,503.87
Total Services & Supplies	30,717.68	13,257.85	6,671.55	10,788.28	179,187.64	28,690.82	82,897.06	67,599.76
Net Operating Income (Loss)	12,996.20	19,360.17	4,956.76	(11,320.73)	(3,652.54)	105,632.88	(29,579.75)	(79,705.67)
Other Income (Expense)								
Interest Income	57.02	22.07	34.61	0.34	269.10	130.44	137.30	1.36
Total other Income (Expenses)	57.02	22.07	34.61	0.34	269.10	130.44	137.30	1.36
Net Income (Loss)	13,053.22	19,382.24	4,991.37	(11,320.39)	(3,383.44)	105,763.32	(29,442.45)	(79,704.31)

Strathmore Public Utility District					ITEM #4 FINANCIAL REPORT			
Cash Flow								
For The Year Ending October 31, 2025								
	Month to Date				Year to Date			
	Total	Water	Sewer	WTP	Total	Water	Sewer	WTP
Net Income (Loss)	13,053.22	19,382.24	4,991.37	(11,320.39)	(3,383.44)	105,763.32	(29,442.45)	(79,704.31)
Add Items in Operations no Requiring Cash								
Cash Provided by								
Decrease (Increase) Receivables	845.89	1,142.07	(296.18)	0.00	3,540.43	2,782.55	757.88	0.00
Decrease (Increase) Prepaids	(31,345.73)	(7,005.20)	(10,092.99)	(14,247.54)	(19,718.41)	(4,539.60)	(5,964.97)	(9,213.84)
Intercompany Change	0.00	(13,585.53)	0.00	13,585.53	0.00	(81,196.63)	0.00	81,196.63
Increase (Decrease) Payables	5,143.08	6,827.90	(13,667.58)	11,982.76	31,200.83	4,521.60	18,956.33	7,722.90
Less								
Cash Expended for								
Fixed Assets								
Loan Principal Payments								
Canal Storage	0.00	0.00	0.00	0.00	(2,531.72)	(2,531.72)	0.00	0.00
Cash Increase (Decrease) for Period	(12,303.54)	6,761.48	(19,065.38)	0.36	9,107.69	24,799.52	(15,693.21)	1.38
Beginning Cash Balances	823,314.20	327,539.58	471,451.61	24,323.01	801,902.97	309,501.54	468,079.44	24,321.99
Ending Cash Balances	811,010.66	334,301.06	452,386.23	24,323.37	811,010.66	334,301.06	452,386.23	24,323.37
Available Cash Balance	811,010.66	334,301.06	452,386.23	24,323.37	811,010.66	334,301.06	452,386.23	24,323.37
Reserve Funds								
Davis Grunsky	(78,967.22)	(78,967.22)	0.00	0.00	(78,967.22)	(78,967.22)	0.00	0.00
Customer Deposits	(1,416.75)	(1,416.75)	0.00	0.00	(1,416.75)	(1,416.75)	0.00	0.00
Sewer Depreciation Reserve	(48,185.84)	0.00	(48,185.84)	0.00	(48,185.84)	0.00	(48,185.84)	0.00
Capacity Rights Fees	(441,100.96)	(157,652.19)	(283,448.77)	0.00	(441,100.96)	(157,652.19)	(283,448.77)	0.00
Canal Storage	(5,063.45)	(5,063.45)	0.00	0.00	(5,063.45)	(5,063.45)	0.00	0.00
Waterline	(15,050.00)	(15,050.00)	0.00	0.00	(15,050.00)	(15,050.00)	0.00	0.00
Total Reserve Funds	(589,784.22)	(258,149.61)	(331,634.61)	0.00	(589,784.22)	(258,149.61)	(331,634.61)	0.00
Cash Balance Available for Use	221,226.44	76,151.45	120,751.62	24,323.37	221,226.44	76,151.45	120,751.62	24,323.37
Bank Balance End of Period	Total				Total			
Cash on Hand	250.00				250.00			
LAIF	3,956.56				3,956.56			
Checking - Citizen's Business Bank	135,372.26				135,372.26			
Money Market Account - Citizen's Business	671,431.84				671,431.84			
Ending Cash Balances	811,010.66				811,010.66			

-- Bank Reconciliation Summary --

Bank	1020 Citizens Bank Checking		
Reconciliation Date	10/31/2025		
Reconciliation Year-Period	2026-04		
Statement Date	10/31/2025		
Statement Currency	USD U.S. Dollars		
Reconciliation Description	RECONCILE OCTOBER 2025 GEN CHECKING		
Statement Balance	152,327.51	Book Balance	135,372.26
+ Deposits Outstanding	0.00	+/- Bank Entries Not Posted	0.00
- Withdrawals Outstanding	16,955.25	+/- Write-Offs	0.00
+ Deposit Bank Errors	0.00	- Credit Card Charges	0.00
- Withdrawal Bank Errors	0.00		
Adjusted Statement Balance	135,372.26	Adjusted Book Balance	135,372.26
		Out of Balance by	0.00

Bank Reconciliation Posting Journal (BK1470)

From Posting Sequence [2] To [1516]
 Reprint Previously Printed Journals [No]
 Print Deposit Details [No]
 Print G/L Summary [Yes]

Transaction Number	Src.	Appl. Date	Reconciliation Status	Outstanding Amount	Cleared Amount	Difference
Posting Sequence:	1,516					
Bank:	1020 - Citizens Bank Checking					
Deposits:						
101	AR	10/16/2025	Cleared	2,391.74	2,391.74	0.00
TR000000000000000003878	BK	10/1/2025	Cleared	74.24	74.24	0.00
TR000000000000000003879	BK	10/1/2025	Cleared	3,421.84	3,421.84	0.00
TR000000000000000003880	BK	10/2/2025	Cleared	338.93	338.93	0.00
TR000000000000000003881	BK	10/3/2025	Cleared	167.06	167.06	0.00
TR000000000000000003882	BK	10/4/2025	Cleared	345.48	345.48	0.00
TR000000000000000003883	BK	10/5/2025	Cleared	238.02	238.02	0.00
TR000000000000000003884	BK	10/6/2025	Cleared	3,677.45	3,677.45	0.00
TR000000000000000003885	BK	10/6/2025	Cleared	461.62	461.62	0.00
TR000000000000000003886	BK	10/7/2025	Cleared	1,291.68	1,291.68	0.00
TR000000000000000003887	BK	10/7/2025	Cleared	429.98	429.98	0.00
TR000000000000000003888	BK	10/8/2025	Cleared	2,113.52	2,113.52	0.00
TR000000000000000003889	BK	10/8/2025	Cleared	235.72	235.72	0.00
TR000000000000000003890	BK	10/9/2025	Cleared	1,517.62	1,517.62	0.00
TR000000000000000003891	BK	10/9/2025	Cleared	278.99	278.99	0.00
TR000000000000000003892	BK	10/10/2025	Cleared	5,947.83	5,947.83	0.00
TR000000000000000003893	BK	10/10/2025	Cleared	85.13	85.13	0.00
TR000000000000000003894	BK	10/10/2025	Cleared	161.05	161.05	0.00
TR000000000000000003895	BK	10/12/2025	Cleared	172.00	172.00	0.00
TR000000000000000003896	BK	10/13/2025	Cleared	3,069.88	3,069.88	0.00
TR000000000000000003897	BK	10/13/2025	Cleared	1,383.55	1,383.55	0.00
TR000000000000000003898	BK	10/14/2025	Cleared	2,083.77	2,083.77	0.00
TR000000000000000003899	BK	10/14/2025	Cleared	245.70	245.70	0.00
TR000000000000000003900	BK	10/15/2025	Cleared	8,095.48	8,095.48	0.00
TR000000000000000003901	BK	10/15/2025	Cleared	146.57	146.57	0.00
TR000000000000000003902	BK	10/15/2025	Cleared	232.57	232.57	0.00
TR000000000000000003903	BK	10/16/2025	Cleared	2,171.93	2,171.93	0.00
TR000000000000000003904	BK	10/17/2025	Cleared	1,824.51	1,824.51	0.00
TR000000000000000003905	BK	10/17/2025	Cleared	788.02	788.02	0.00
TR000000000000000003906	BK	10/17/2025	Cleared	3,108.89	3,108.89	0.00
TR000000000000000003907	BK	10/18/2025	Cleared	152.00	152.00	0.00
TR000000000000000003908	BK	10/19/2025	Cleared	72.50	72.50	0.00
TR000000000000000003910	BK	10/20/2025	Cleared	19,174.12	19,174.12	0.00
TR000000000000000003912	BK	10/21/2025	Cleared	1,253.68	1,253.68	0.00
TR000000000000000003913	BK	10/21/2025	Cleared	478.92	478.92	0.00
TR000000000000000003914	BK	10/21/2025	Cleared	154.12	154.12	0.00
TR000000000000000003915	BK	10/22/2025	Cleared	1,283.84	1,283.84	0.00
TR000000000000000003916	BK	10/22/2025	Cleared	424.51	424.51	0.00
TR000000000000000003917	BK	10/20/2025	Cleared	728.50	728.50	0.00
TR000000000000000003919	BK	10/23/2025	Cleared	95.47	95.47	0.00
TR000000000000000003920	BK	10/24/2025	Cleared	298.40	298.40	0.00
TR000000000000000003921	BK	10/24/2025	Cleared	79.03	79.03	0.00
TR000000000000000003922	BK	10/25/2025	Cleared	90.61	90.61	0.00
TR000000000000000003923	BK	10/26/2025	Cleared	171.51	171.51	0.00
TR000000000000000003924	BK	10/28/2025	Cleared	92.10	92.10	0.00
TR000000000000000003925	BK	10/29/2025	Cleared	325.75	325.75	0.00
TR000000000000000003926	BK	10/27/2025	Cleared	4,235.02	4,235.02	0.00

Bank Reconciliation Posting Journal (BK1470)

Transaction Number	Sree. Appl.	Date	Reconciliation Status	Outstanding Amount	Cleared Amount	Difference
Deposits Total:				75,610.85	75,610.85	0.00
Withdrawals:						
TR00000000000000003909	BK	10/7/2025	Cleared	0.81	0.81	0.00
TR00000000000000003918	BK	10/31/2025	Cleared	150.00	150.00	0.00
32303	AP	9/11/2025	Cleared	1,903.00	1,903.00	0.00
32310	AP	9/30/2025	Cleared	2,680.54	2,680.54	0.00
32314	AP	9/11/2025	Cleared	465.00	465.00	0.00
32318	UP	9/30/2025	Cleared	3,080.28	3,080.28	0.00
32319	UP	9/30/2025	Cleared	1,939.74	1,939.74	0.00
32321	AP	9/22/2025	Cleared	60.00	60.00	0.00
32322	AP	9/22/2025	Cleared	2,531.72	2,531.72	0.00
32325	UP	10/9/2025	Cleared	205.09	205.09	0.00
32326	UP	10/9/2025	Cleared	182.30	182.30	0.00
32327	UP	10/9/2025	Cleared	182.30	182.30	0.00
32328	UP	10/15/2025	Cleared	730.27	730.27	0.00
32329	UP	10/15/2025	Cleared	3,087.11	3,087.11	0.00
32330	UP	10/15/2025	Cleared	1,778.00	1,778.00	0.00
32331	UP	10/15/2025	Cleared	0.00	0.00	0.00
32332	AP	10/13/2025	Cleared	182.47	182.47	0.00
32333	AP	10/13/2025	Cleared	2,471.83	2,471.83	0.00
32334	AP	10/13/2025	Cleared	9,087.49	9,087.49	0.00
32335	AP	10/13/2025	Cleared	4,832.49	4,832.49	0.00
32336	AP	10/13/2025	Cleared	1,365.40	1,365.40	0.00
32337	AP	10/13/2025	Cleared	773.56	773.56	0.00
32338	AP	10/13/2025	Cleared	104.30	104.30	0.00
32339	AP	10/13/2025	Cleared	340.00	340.00	0.00
32340	AP	10/13/2025	Cleared	171.66	171.66	0.00
32341	AP	10/13/2025	Cleared	23,649.65	23,649.65	0.00
32342	AP	10/13/2025	Cleared	125.63	125.63	0.00
32343	AP	10/13/2025	Cleared	58.38	58.38	0.00
32344	AP	10/13/2025	Cleared	261.16	261.16	0.00
32345	AP	10/13/2025	Cleared	66.13	66.13	0.00
32346	AP	10/13/2025	Cleared	2,201.46	2,201.46	0.00
32347	AP	10/13/2025	Cleared	375.10	375.10	0.00
32348	AP	10/13/2025	Cleared	138.19	138.19	0.00
32349	AP	10/13/2025	Cleared	91.00	91.00	0.00
32350	AP	10/13/2025	Cleared	7,745.52	7,745.52	0.00
32351	AP	10/13/2025	Cleared	280.00	280.00	0.00
32352	AP	10/13/2025	Cleared	541.50	541.50	0.00
32355	AP	10/13/2025	Cleared	22.40	22.40	0.00
32356	AP	10/13/2025	Cleared	3,338.98	3,338.98	0.00
32357	AP	10/13/2025	Cleared	286.12	286.12	0.00
32358	UP	10/31/2025	Cleared	632.24	632.24	0.00
32361	UP	10/31/2025	Cleared	0.00	0.00	0.00
32362	AP	10/23/2025	Cleared	622.61	622.61	0.00
32364	AP	10/23/2025	Cleared	91.00	91.00	0.00
32366	AP	10/23/2025	Cleared	1,495.07	1,495.07	0.00

Bank Reconciliation Posting Journal (BK1470)

Transaction Number	Srce. Appl.	Date	Reconciliation Status	Outstanding Amount	Cleared Amount	Difference
32367	AP	10/23/2025	Cleared	1,072.31	1,072.31	0.00
32368	AP	10/23/2025	Cleared	2,276.63	2,276.63	0.00
Withdrawals Total:				83,676.44	83,676.44	0.00
Bank Total:				-8,065.59	-8,065.59	

-- Bank Reconciliation Summary --

Bank	1090 Citizens Business Bank Money Market		
Reconciliation Date	10/31/2025		
Reconciliation Year-Period	2026-04		
Statement Date	10/24/2025		
Statement Currency	USD U.S. Dollars		
Reconciliation Description	RECONCILE MM ACCOUNT		
Statement Balance	671,431.85	Book Balance	671,431.85
+ Deposits Outstanding	0.00	+/- Bank Entries Not Posted	0.00
- Withdrawals Outstanding	0.00	+/- Write-Offs	0.00
+ Deposit Bank Errors	0.00	- Credit Card Charges	0.00
- Withdrawal Bank Errors	0.00		
Adjusted Statement Balance	671,431.85	Adjusted Book Balance	671,431.85
		Out of Balance by	0.00

Bank Reconciliation Posting Journal (BK1470)

From Posting Sequence [2] To [1518]
 Reprint Previously Printed Journals [No]
 Print Deposit Details [No]
 Print G/L Summary [Yes]

Transaction Number		Srce.	Appl.	Date	Reconciliation Status	Outstanding Amount	Cleared Amount	Difference
Posting Sequence:		1,518						
Bank:		1090 - Citizens Business Bank Money Market						
Deposits:								
TR000000000000000000003927		BK		10/31/2025	Cleared	57.02	57.02	0.00
Deposits Total:						57.02	57.02	0.00
Bank Total:						57.02	57.02	

STRATHMORE PUBLIC UTILITY DISTRICT

INDEPENDENT AUDITOR'S REPORT

AND

FINANCIAL STATEMENTS

JUNE 30, 2025

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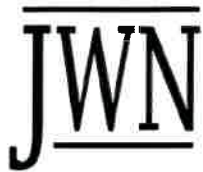
STRATHMORE PUBLIC UTILITY DISTRICT
BOARD OF TRUSTEES AND ADMINISTRATION
JUNE 30, 2025

Board of Trustees

Christina Lightner	President
Nicholas Martinez	Vice-President
Allaney Briggs	Treasurer
Adrian Ordonez	Clerk / Secretary

Administration

Adrian Ordonez	General Manager
Adelaida Sanchez	Secretary / Bookkeeper



Jaribu W. Nelson, CPA

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INDEPENDENT AUDITOR'S REPORT

To the Board of Trustees
Strathmore Public Utility District

Opinion

We have audited the accompanying financial statements of the business-type activities and each major fund of the Strathmore Public Utility District (District) as of and for the year ended June 30, 2025, and the related notes to the financial statements, which collectively comprise the District's financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and each major fund of the District as of June 30, 2025, and the respective changes in financial position, and, where applicable, cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Strathmore Public Utility District and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Strathmore Public Utility District's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Strathmore Public Utility District's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Strathmore Public Utility District's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis on pages 5-8 be presented to supplement the financial statements. Such information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Management has omitted the budgetary comparison information that accounting principles generally accepted in the United States of America require to be presented to supplement the financial statements. Such missing information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. Our opinion on the financial statements is not affected by this missing information.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated November 4, 2025, on our consideration of Strathmore Public Utility District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of Strathmore Public Utility District's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Strathmore Public Utility District's internal control over financial reporting and compliance.

Jaribu W. Nelson, CPA

Clovis, California
November 4, 2025

STRATHMORE PUBLIC UTILITY DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS

JUNE 30, 2025

As management of Strathmore Public Utility District, we offer readers of the District's financial statements this narrative overview and analysis of the financial activities of the District for the fiscal year ended June 30, 2025. We encourage readers to consider the information presented here in conjunction with information that is included within the financial statements.

Financial Highlights

- Assets of the District exceeded its liabilities as of June 30, 2025, by \$2,720,266. Of this amount, a deficit in the unrestricted net position of (\$119,310) exists. As of June 30, 2024, assets exceeded liabilities by \$2,692,559 with a deficit in the unrestricted net position equaling (\$179,155).
- Total net position increased by \$27,707 for the year ended June 30, 2025. For the year ended June 30, 2024, total net position decreased by \$29,788.
- During the current year, the District's fixed assets decreased by a net of \$44,252. This decrease was mostly attributable to a reduction in accumulated depreciation. Depreciation expense, the ratable amortization of the cost of fixed assets, amounted to \$146,819 for the current year. Prior year depreciation was \$135,860.
- Total debt decreased by a net of \$97,437 during the current year. The decrease was mostly attributable to the debt service payments. During the prior year, total debt decreased by a net of \$103,107. This was mostly attributable to the debt service payments.

Overview of the Financial Statements

This discussion and analysis is intended to serve as an introduction to Strathmore Public Utility District's basic financial statements. The District's basic financial statements are comprised of three components: 1) government-wide financial statements, 2) fund financial statements and 3) notes to the financial statements. This report also contains other supplementary information in addition to the basic financial statements.

Government-wide financial statements. The government-wide financial statements are designed to provide readers with a broad overview of the District's finances, in a manner similar to a private-sector business.

The statement of net position presents information on all of the District's assets and liabilities, with the two reported as net position. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of the District is improving or deteriorating.

The statement of activities presents information showing how the District's net position changed during the most recent fiscal year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of related cash flows. Thus, revenue and expense are reported in this statement for some items that will only result in cash flow in future fiscal periods.

STRATHMORE PUBLIC UTILITY DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS (continued)
YEAR ENDED JUNE 30, 2025

Financial Highlights (continued)

Both of the government-wide financial statements distinguish functions of the District that are principally proprietary in nature (business-type activities) which are functions that are intended to recover all or a significant portion of their costs through user fees and charges. The District has no governmental activities.

The government-wide financial statements include only the District itself. The District has no component units.

Fund financial statements. A fund is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. The District, like other state and local governments, uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. All of the funds of the District can be divided into two categories: governmental funds and proprietary funds. The District has no governmental funds and two proprietary funds, the Water and Sewer Funds.

Proprietary funds. Proprietary funds are used to account for essentially the same functions reported as business-type activities in the government-wide financial statements. However, unlike the government-wide financial statements, governmental fund financial statements focus on near term inflows and outflows of spendable resources, as well as on balances of spendable resources available at the end of the fiscal year. Such information may be useful in evaluating a government's near term financing requirements.

Notes to the financial statements. The notes provide additional information that is essential to a full understanding of the data provided in the government-wide and fund financial statements.

Other information. In addition to the basic financial statements and accompanying notes, this report also presents certain other supplementary information.

Government-wide Financial Analysis

As noted earlier, net position may serve over time as a useful indicator of a government's financial position. As of June 30, 2025, the District's assets exceeded liabilities by \$2,720,266. A significant portion of the District's net position (83 percent) reflects its investment in capital assets, less any related debt used to acquire those assets that is still outstanding. Capital assets are used to provide services to customers, and they are not available for future spending.

In addition, the District has \$592,202 in net position (22 percent) that is restricted to make improvements to water and sewer facilities.

The following represent summaries of the District's net position and changes in net position for the current and prior years:

STRATHMORE PUBLIC UTILITY DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS (continued)
YEAR ENDED JUNE 30, 2025

Strathmore Public Utility District's Net Position

	Business-Type Activities	Total	Prior Year Total
Current assets	\$ 261,327	\$ 261,327	\$ 328,838
Other assets	3,461,959	3,461,959	3,509,183
Deferred outflows of resources	76,000	76,000	180,000
Total assets and deferred outflows of resources	3,799,286	3,799,286	4,018,021
Current liabilities	143,660	143,660	302,762
Non-current liabilities	889,360	889,360	933,700
Deferred inflows of resources	46,000	46,000	89,000
Net position	2,720,266	2,720,266	2,692,559
Total liabilities, deferred inflows of resources, and net position	\$ 3,799,286	\$ 3,799,286	\$ 4,018,021

Strathmore Public Utility District's Changes in Net Position

	Business-Type Activities	Current Year Total	Prior Year Total
REVENUE			
Operating Revenues			
Charges for services	\$ 644,628	\$ 644,628	\$ 638,355
Capacity rights	-	-	13,613
Total Operating Revenues	644,628	644,628	651,968
Non-Operating Revenues			
Intergovernmental	115,765	115,765	139,178
Property taxes	109,090	109,090	102,734
Other	155,671	155,671	118,621
Total Non-Operating Revenues	380,526	380,526	360,533
Total Revenues	1,025,154	1,025,154	1,012,501
EXPENSE			
Salaries and benefits	334,003	334,003	303,519
Depreciation	146,819	146,819	135,860
Repairs and maintenance	64,896	64,896	71,569
Other	444,721	444,721	522,605
Total Operating Expenses	990,439	990,439	1,033,553
Net operating loss	34,715	34,715	(21,052)
Net nonoperating expense			
Interest expense	(7,008)	(7,008)	(8,736)
Change in net position	27,707	27,707	(29,788)
Net position, beginning of year	2,692,559	2,692,559	2,722,347
Net position, end of year	\$ 2,720,266	\$ 2,720,266	\$ 2,692,559

**STRATHMORE PUBLIC UTILITY DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS (continued)
YEAR ENDED JUNE 30, 2025**

Business-type activities. Business-type activities increased the District's net position by \$27,707, accounting for 100 percent of the total increase in net position.

Financial Analysis of the District's Funds

As noted earlier, the District uses fund accounting to ensure and demonstrate compliance with finance related legal requirements.

Proprietary Funds. The purpose of the District's proprietary fund financial statements is to provide information on near-term inflows, outflows and balances of spendable resources. Such information is useful in assessing the District's financing requirements. In particular, unreserved fund balance may serve as a useful measure of a government's net resources available for spending at the end of the fiscal year.

As of June 30, 2025, the District's proprietary funds reported a combined ending fund balance of \$2,720,266, and an increase of \$27,707. Of the entire ending fund balance, a deficit of \$119,310 is unrestricted and will be restored.

Capital Asset and Debt Administration

Capital assets. The District's investment in capital assets for its business-type activities as of June 30, 2025, amounted to \$2,745,075 (net of allowance for depreciation). This investment in capital assets includes land, building, improvements, construction in progress and equipment.

Additional information on the District's capital assets can be found in note three.

Debt administration. The District's long-term debt totaled \$497,701 as of June 30, 2025. Of this total amount, \$99,357 is due and payable during the year ending June 30, 2025. The remainder, referred to as deferred liabilities, is due and payable over the next 12 years.

Additional information on the District's long-term debt can be found in notes five and six.

Requests for Information

This financial report is designed to provide a general overview of Strathmore Public Utility District's finances for all those with an interest in the District's finances. Questions concerning any of the information provided in this report or request for additional financial information should be addressed to the General Manager, Strathmore Public Utility District, 19626 Orange Belt Drive, Strathmore, California 93267.

STRATHMORE PUBLIC UTILITY DISTRICT
STATEMENT OF NET POSITION
JUNE 30, 2025

ASSETS

Cash and investments	\$ 208,229
Accounts receivable	11,962
Accounts receivable - related party	15,594
Prepays	20,276
Deposits	<u>5,266</u>
Total current assets	<u>261,327</u>

OTHER ASSETS

Restricted assets - cash	593,674
Capital assets, net of allowance for depreciation	2,745,075
Advances to other activities	86,016
Water rights	<u>37,194</u>
Total other assets	<u>3,461,959</u>

DEFERRED OUTFLOWS OF RESOURCES

76,000

Total assets

3,799,286

LIABILITIES

Current liabilities

Accounts payable	26,413
Compensated absences	16,418
Customer deposits payable	1,472
Due within one year	<u>99,357</u>
Total current liabilities	<u>143,660</u>

NONCURRENT LIABILITIES

Due in more than one year	<u>889,360</u>
Total Noncurrent liabilities	<u>889,360</u>

DEFERRED INFLOWS OF RESOURCES

46,000

NET POSITION

Net investment in capital assets, net of related debt	2,247,374
Restricted	592,202
Unrestricted	<u>(119,310)</u>
Total net position	<u>2,720,266</u>

Total Liabilities and Net Position

\$ 3,799,286

STRATHMORE PUBLIC UTILITY DISTRICT
STATEMENT OF ACTIVITIES
YEAR ENDED JUNE 30, 2025

Operating Revenue	
Charges for services	\$ 644,628
Capacity rights	-
Total operating revenue	<u>644,628</u>
Operating Expense	
Insurance	40,457
Permits, licenses, and fees	41,969
Depreciation	146,819
Office	24,717
Miscellaenous	13,028
Legal and professional	92,188
Engineering fees	80,176
Repairs and maintenance	64,896
Supplies - chemicals	47,315
Payroll expenses	334,003
Communications	5,615
Testing fees	16,031
Utilities	75,725
Director's fees	7,500
Water purchase	-
Total operating expense	<u>990,439</u>
Net operating loss	<u>(345,811)</u>
Nonoperating Revenues/(Expenses)	
Lindsay-Strathmore Irrigation District contribution	115,765
Rental income	121,370
Taxes and assessments	109,090
Grant revenue	32,766
Interest expense	(7,008)
Investment income	1,535
Net nonoperating revenues	<u>373,518</u>
Change in net position	27,707
Net Position, beginning of year	<u>2,692,559</u>
Net Position, end of year	<u>\$ 2,720,266</u>

STRATHMORE PUBLIC UTILITY DISTRICT
COMPARATIVE STATEMENT OF NET POSITION
PROPRIETARY FUNDS
FOR THE YEARS ENDED JUNE 30, 2025 AND 2024

	Business-Type Activities - Enterprise Funds			
	2025		2024	
	Water	Sewer	Total	Total
ASSETS				
Current assets				
Cash and cash equivalents	\$ 30,545	\$ 177,684	\$ 208,229	\$ 143,351
Accounts receivable	5,353	6,609	11,962	3,759
Accounts receivable - related party	15,594	-	15,594	15,594
Prepaid expense	13,328	6,948	20,276	18,083
Deposits	2,964	2,302	5,266	1,039
Total current assets	67,784	193,543	261,327	181,826
Other assets				
Restricted cash and investments	262,151	331,523	593,674	682,662
Capital assets, net of accumulated depreciation	2,410,290	334,785	2,745,075	2,789,327
Advances to other activities	-	86,016	86,016	147,012
Water rights	37,194	-	37,194	37,194
Total other assets	2,709,635	752,324	3,461,959	3,656,195
Deferred outflows of resources				
Items related to pension plan	40,280	35,720	76,000	180,000
Total Assets and Deferred Outflows of Resources	2,817,699	981,587	3,799,286	4,018,021
LIABILITIES				
Current liabilities				
Accounts payable	21,011	5,402	26,413	44,139
Compensated absences	9,147	7,271	16,418	9,036
Customer deposits payable	1,472	-	1,472	5,137
Current portion of long-term debt	99,357	-	99,357	97,438
Total current liabilities	130,987	12,673	143,660	155,750
Non-current liabilities				
Net pension liability	214,650	190,350	405,000	436,000
Advances from other activities	86,016	-	86,016	147,012
Notes payable, less current portion	398,344	-	398,344	497,700
Total non-current liabilities	699,010	190,350	889,360	1,080,712
Total liabilities	829,997	203,023	1,033,020	1,236,462
Deferred inflows of resources				
Items related to pension plan	24,380	21,620	46,000	89,000
NET POSITION				
Net investment in capital assets	1,912,589	334,785	2,247,374	2,194,189
Restricted	260,679	331,523	592,202	677,525
Unrestricted, unreserved	(209,946)	90,636	(119,310)	(179,155)
Total net position	1,963,322	756,944	2,720,266	2,692,559
Total Liabilities, Deferred Inflows of Resources, and Net Position	\$ 2,817,699	\$ 981,587	\$ 3,799,286	\$ 4,018,021

The accompanying notes are an integral part of the financial statements.

STRATHMORE PUBLIC UTILITY DISTRICT
COMPARATIVE STATEMENT OF REVENUE, EXPENSE, AND CHANGES IN
FUND NET POSITION
PROPRIETARY FUNDS
FOR THE YEARS ENDED JUNE 30, 2025 AND 2024

	Business-Type Activities - Enterprise Funds			
	2025			2024
	Water	Sewer	Total	Total
Operating Revenue				
Charges for services	\$ 437,215	\$ 207,413	\$ 644,628	\$ 638,355
Capacity rights	-	-	-	13,613
Total operating revenue	437,215	207,413	644,628	651,968
Operating Expense				
Insurance	26,480	13,977	40,457	31,873
Permits, licenses, and fees	6,927	35,042	41,969	33,283
Depreciation	111,582	35,237	146,819	135,860
Office	12,532	12,185	24,717	23,737
Miscellaneous	12,587	441	13,028	9,734
Legal and professional	48,892	43,296	92,188	90,401
Engineering fees	67,497	12,679	80,176	53,730
Repairs and maintenance	63,074	1,822	64,896	71,569
Supplies - chemicals	47,315	-	47,315	25,389
Payroll expenses	191,920	142,083	334,003	303,519
Communications	4,024	1,591	5,615	6,565
Testing fees	9,476	6,555	16,031	18,313
Utilities	61,586	14,139	75,725	81,379
Director's fees	5,000	2,500	7,500	7,500
Water purchase	-	-	-	140,701
Total operating expense	668,892	321,547	990,439	1,033,553
Net operating loss	(231,677)	(114,134)	(345,811)	(381,585)
Nonoperating Revenues/(Expenses)				
Lindsay-Strathmore Irrigation District Contribution	115,765	-	115,765	139,178
Rental income	26,165	95,205	121,370	117,200
Taxes and assessments	110,533	(1,443)	109,090	102,734
Grant revenue	32,766	-	32,766	-
Interest expense	(7,008)	-	(7,008)	(8,736)
Investment income	1,220	315	1,535	1,421
Net nonoperating revenues	279,441	94,077	373,518	351,797
Change in net position	47,764	(20,057)	27,707	(29,788)
Net Position, beginning of year	1,915,558	777,001	2,692,559	2,718,886
Prior Period Adjustment	-	-	-	3,461
Net Position, beginning of year (restated)	1,915,558	777,001	2,692,559	2,722,347
Net Position, end of year	\$ 1,963,322	\$ 756,944	\$ 2,720,266	\$ 2,692,559

STRATHMORE PUBLIC UTILITY DISTRICT
STATEMENT OF CASH FLOW
PROPRIETARY FUNDS
FOR THE YEAR ENDED JUNE 30, 2025

	<u>Water</u>	<u>Sewer</u>	<u>Total</u>
Operating Activities			
Received from customers	\$ 433,197	\$ 199,001	\$ 632,198
Payments to suppliers	(383,660)	(142,041)	(525,701)
Payments to employees	(177,261)	(126,860)	(304,121)
Net cash used by operating activities	(127,724)	(69,900)	(197,624)
Non-capital Financing Activities			
Property taxes and other nonoperating revenue	169,464	93,762	263,226
Net cash provided by noncapital financing activities	169,464	93,762	263,226
Capital and Related Financing Activities			
Lindsay-Strathmore Irrigation District Contribution	115,765	-	115,765
Investment income	1,220	314	1,534
Principal paid on notes payable	(97,437)	-	(97,437)
Interest paid on notes payable	(7,008)	-	(7,008)
Advances to/from other activities	(60,996)	60,996	-
Purchase of capital assets	(87,066)	(15,500)	(102,566)
Net cash used by capital and related financing activities	(135,522)	45,810	(89,712)
Net Change in Cash and Cash Equivalents	(93,782)	69,672	(24,110)
Cash and Investments			
Beginning of year	386,478	439,535	826,013
End of year	\$ 292,696	\$ 509,207	\$ 801,903

STRATHMORE PUBLIC UTILITY DISTRICT
STATEMENT OF CASH FLOW
PROPRIETARY FUNDS
FOR THE YEAR ENDED JUNE 30, 2025

	<u>Water</u>	<u>Sewer</u>	<u>Total</u>
Reconciliation of Operating Loss			
to Net Cash Used by for Operating Activities			
Operating loss	\$ (231,677)	\$ (114,134)	\$ (345,811)
Adjustments to reconcile operating loss			
to net cash used by operating activities:			
Depreciation	111,582	35,237	146,819
Changes in assets and liabilities:			
Decrease (Increase) in accounts receivable	(1,594)	(6,609)	(8,203)
Increase in prepaid expense	(2,121)	(72)	(2,193)
Increase in deposits	(2,424)	(1,803)	(4,227)
Increase in deferred outflows	54,730	49,270	104,000
Increase (Decrease) in accounts payable	(21,304)	3,578	(17,726)
Increase (Decrease) in compensated absences	4,229	3,153	7,382
Increase in deferred inflows	(22,870)	(20,130)	(43,000)
Increase (Decrease) in net pension liability	(16,430)	(14,570)	(31,000)
(Increase) Decrease in customer deposits	155	(3,820)	(3,665)
Net Cash Used by Operating Activities	<u>\$ (127,724)</u>	<u>\$ (69,900)</u>	<u>\$ (197,624)</u>
Summary of cash balances, end of year			
Cash and cash equivalents	30,545	177,684	208,229
Restricted cash	262,151	331,523	593,674
	<u>\$ 292,696</u>	<u>\$ 509,207</u>	<u>\$ 801,903</u>

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 1: Summary of Significant Accounting Policies

Strathmore Public Utility District (the District) is a California Special District providing water and sewer service to approximately 500 residences in the community of Strathmore, California. It was founded in 1923 and is governed by a board of Trustees.

The accounting and reporting policies of the District conform to generally accepted accounting principles applicable to state and local governments. Generally accepted accounting principles for local governments include those principles prescribed by the Government Accounting Standards Board (GASB), the American Institute of Certified Public Accountants in the publication entitled *Audits of State and Local Governmental Units*, and by the Financial Accounting Standards Board (when applicable).

Financial Reporting Entity

As required by generally accepted accounting principles, these general purpose financial statements present the District in conformance with GASB Statement No. 14, "The Financial Reporting Entity." Under Statement No. 14, component units are organizations that are included in the District's reporting entity because of the significance of their operational or financial relationships with the District. The District has no component units.

Government-Wide and Fund Financial Statements

The government-wide financial statements, which are the statement of net position and the statement of activities, report information on all of the nonfiduciary activities of the primary government. Governmental activities, which normally are supported by taxes and intergovernmental revenue, are reported separately from business-type activities, which rely to a significant extent on fees and charges for support. The District has no governmental activities.

The statement of activities demonstrates the degree to which the direct expenses of a given function or activity are offset by program revenue. Direct expenses are those that are clearly identifiable with a specific function or activity. Program revenue include charges to customers, grants and contributions that are restricted to meeting the operational or capital requirements of a particular function or activity. Separate financial statements are provided for governmental funds, proprietary funds and fiduciary funds, even though the latter are excluded from the government-wide financial statements. Major individual governmental funds and major individual enterprise funds are reported in separate columns in the fund financial statements.

Measurement Focus, Basis of Accounting and Financial Statement Presentation

The government-wide financial statements are reported using the economic resources measurement focus and the accrual basis of accounting, as are the proprietary funds financial statements. Revenues are recorded when earned and expenses are recorded when liabilities are incurred, regardless of the timing of related cash flow. Property taxes are recognized as revenue in the year in which they are levied. Grants and similar items are recognized as revenue when all eligibility requirements imposed by the provider have been met.

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 1: Summary of Significant Accounting Policies (continued)

Measurement Focus, Basis of Accounting and Financial Statement Presentation (continued)

The financial statements of the District are prepared in accordance with generally accepted accounting principles. The District's reporting entity applies all relevant Governmental Accounting Standards Board (GASB) pronouncements and applicable Financial Accounting Standards Board (FASB) pronouncements and Accounting Principles Board (APB) opinions issued on or before November 30, 1989, unless they conflict with the GASB pronouncements. The District's reporting entity does not apply FASB pronouncements of APB opinions issued after November 30, 1989.

Proprietary fund financial statements are reported using the accrual basis of accounting. Revenues are recognized when earned and expenses are recorded when liabilities are incurred, regardless of the timing of related cash flow.

The District reports the following major proprietary funds:

The Sewer and Water Funds are the District's only operating funds. The Sewer and Water Funds account for the sewer and water systems operations in the community of Strathmore, County of Tulare, State of California.

Amounts reported as program revenue include charges to customers for goods and services, operating grants and contributions and capital grants and contributions.

Assets, Liabilities and Net Position or Equity

1. Cash and Investments

Investments are reported at fair value. Cash represents cash on hand, in banks and on deposit in the treasury of the County of Tulare and the State of California Local Agency Investment Fund. Investments made from pooled cash consist primarily of short-term investments.

2. Property, Plant and Equipment

Capital assets, which include property, plant and equipment are reported in the applicable governmental columns in the government-wide financial statements. Capital assets are defined by the District as assets with an initial individual cost of more than \$5,000 and an estimated useful life in excess of three years. All material fixed assets are valued at historical cost. Donated fixed assets are valued at their estimated fair value on the date donated. When an asset is disposed of, cost and related accumulated depreciation is removed and any gain or loss arising from its disposal is credited or charged to operations.

The cost of normal maintenance and repairs that do not add to the value of the asset or materially extend asset lives are not capitalized.

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 1: Summary of Significant Accounting Policies (continued)

Assets, Liabilities and Net Position or Equity (continued)

Depreciation is recorded by using the straight-line method. The book value of each asset is reduced by equal amounts over its estimated useful life as follows:

	<u>Estimated Useful Life in Years</u>
Buildings and improvements	20 – 40
Equipment	10 – 20

3. Net Position

Net position comprise the various net earnings from operating income, nonoperating revenue and expense and capital contributions. Net position is classified in the following three components:

Nonspendable – Amounts that are not in spendable form (such as inventory) or are required either legally or contractually to be maintained intact. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds is not included in the calculation of invested capital assets, net of related debt.

Invested in capital assets, net of related debt – This component of net position consists of capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes or other borrowings that are attributable to the acquisition, construction or improvements of those assets.

Restricted – This component of net position consists of constraints imposed by creditors (such as through debt covenants), grantors, contributors or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

Unrestricted net position – This component of net position consists of net position that do not meet the definition of restricted or invested in capital assets, net of related debt.

Budgets and Budgetary Accounting

The District established a budget for its governmental fund for the year ended June 30, 2025. The budget is adopted on a basis consistent with generally accepted accounting principles (GAAP).

Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results may differ from those estimates.

Statement Reclassifications

Certain reclassifications may have been made in the prior year's amounts to conform with current year financial statement presentation.

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 2: Cash and Investments

Statutes authorize districts to invest cash in obligations of the U.S. Treasury and U.S. agencies, certificates of deposit, banker's acceptances, repurchase agreements, insured money market accounts, commercial paper, county investment pools and the State Treasurer's Local Agency Investment Fund.

The Board of Trustees has placed limits on District investments. District investments are limited to bank or savings and loan association accounts fully insured by the Federal Deposit Insurance Corporation, State Treasurer's Local Agency Investment Fund, and the Tulare County Investment Pool. No investment with a term in excess of five years may be made without express authority from the Board of Trustees.

Cash and investments as of June 30, 2025, are classified in the accompanying financial statements as follows:

	Water	Sewer	Total
Cash on hand	\$ 163	\$ 88	\$ 251
Cash in bank	282,873	347,263	630,136
Money Market	5,746	161,856	167,602
Local Agency Investment Fund	3,914	-	3,914
Total cash and investments	<u>\$ 292,696</u>	<u>\$ 509,207</u>	<u>\$ 801,903</u>

Restricted and unrestricted cash and cash investments at June 30, 2025 were as follows:

	Water	Sewer	Total
Restricted for Plant Expansion	\$ 161,654	\$ 331,523	\$ 493,177
Restricted for Debt Services:			
Construction loan Under the			
Davis-Grunsky Act	78,967	-	78,967
Construction Loan Under the Safe Drinking			
Water Bond Law of 1984	5,063	-	5,063
Construction Loan Under the California Safe			
Drinking Water Revolving Fund Law of 1997	15,050	-	15,050
Restricted for Customer Deposits	<u>1,417</u>	<u>-</u>	<u>1,417</u>
Total Restricted Cash	262,151	331,523	593,674
Unrestricted	<u>30,545</u>	<u>177,684</u>	<u>208,229</u>
Total Cash and Cash Equivalents	<u>\$ 292,696</u>	<u>\$ 509,207</u>	<u>\$ 801,903</u>

The California Government Code requires California banks and savings and loan associations to collateralize a District's deposits by pledging government securities. The market value of the pledged securities must equal at least 110 percent of the District's deposits. California law also allows financial institution to collateralize a District's deposits by pledging first trust deed mortgage notes having a value of 150 percent of a district's total deposits. The District may waive collateral requirements for deposits which are fully insured up to \$250,000 by Federal Deposit Insurance Corporation, which it elected to do at June 30, 2025.

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 2: Cash and Investments

At June 30, 2025, the carrying amount of the District's cash deposits (general checking and money market) was \$887,919. Of this balance, \$500,000 was covered by the federal depository insurance and \$387,919 was uninsured or collateralized (i.e., collateralized with securities held by the pledging financial institution at 110 percent of deposits, in accordance with the State of California Government Code, deemed to be held in the District's name).

The District's investment in the Local Agency Investment Fund was not subject to credit risk categorization and is carried at cost which approximates fair value. All pooled funds are regulated by the California Government Code.

Note 3: Property, Plant and Equipment

The following is an analysis of the District's capital assets as of June 30, 2025:

	<u>Beginning Balance</u>	<u>Additions/ Completions</u>	<u>Disposals/ Adjustments</u>	<u>Ending Balance</u>
Land*	\$ 56,205	\$ -	\$ -	\$ 56,205
Buildings	383,136	-	-	383,136
Equipment	7,121,625	102,566	-	7,224,191
Vehicles	<u>104,005</u>	<u>-</u>	<u>-</u>	<u>104,005</u>
Total	7,664,971	102,566	-	7,767,537
Allowance for depreciation	<u>(4,875,644)</u>	<u>(146,818)</u>	<u>-</u>	<u>(5,022,462)</u>
	<u>\$ 2,789,327</u>	<u>\$ (44,252)</u>	<u>\$ -</u>	<u>\$ 2,745,075</u>

* Not currently being depreciated.

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 4: Risk Management

The District has purchased commercial insurance policies for various risks of loss related to torts; theft, damage or destruction of assets; wrongful acts; injuries to employees; and employee health. Payments of premiums for these policies are recorded as expenses of the District. Insurance settlements have not exceeded insurance coverage in any of the past three years. There are no significant reductions in coverage compared to the prior years.

Note 5: Noncurrent Liabilities

The following is a summary of deferred liabilities (long-term debt) for the year ended June 30, 2025:

	Beginning Balance	Additions	Deletions	Ending Balance	Classification	
					Due Within One Year	Due After One Year
Note payable						
California Department of Water Resources	\$ 318,845	\$ -	\$ (76,784)	\$ 242,061	\$ 78,703	\$ 163,358
California Department of Water Resources	2,160	-	(540)	1,620	540	1,080
California Department of Water Resources	-	-	-	-	-	-
State Water Resource Control Board	195,650	-	(15,050)	180,600	15,050	165,550
State Water Resource Control Board	78,483	-	(5,063)	73,420	5,064	68,356
Total long-term debt	<u>\$ 595,138</u>	<u>\$ -</u>	<u>\$ (97,437)</u>	<u>\$ 497,701</u>	<u>\$ 99,357</u>	<u>\$ 398,344</u>

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 6: Notes Payable

Payable to California Department of Water Resources (water treatment construction loan under Davis-Grunsky Act) in 32 annual principal installments commencing June 1989 and due each January plus interest payable semi-annually at 2.500% each January and July, thereafter. Final principal payment due January 2028. Original loan was for \$1,825,398. Secured by the State of California's ability to cause a levy of tax or assessment within the District that would enable the continued repayment of the debt.

\$242,061

Payable to California Department of Water Resources (deferred interest on water treatment loan under the Davis-Grunsky Act) in 31 annual installments of \$540 each January. Original deferred interest was \$16,736. Final payment due January 2028. Secured by the State of California's ability to cause a levy of tax or assessment within the District that would enable the continued repayment of the debt.

1,620

Payable to California Department of Water Resources (waterline construction loan under the California Safe Drinking Water State Revolving Fund Law of 1997) in 60 semi-annual installments of \$7,525 each, with zero percent interest, due January 1 and July 1, beginning July 1, 2007. The final payment is scheduled for January 1, 2037. Original loan was for \$451,500. Secured by revenues from water user fees and the State of California's ability to cause a levy of tax or assessment within the District that would enable the continued repayment of the debt.

180,600

Payable to State of California Department of Public Health (construction loan under the California Safe Drinking Water State Revolving Fund Law of 1997) in 60 semi-annual installments of \$2,532, with zero percent interest, due January 1 and July 1, beginning July 1, 2009. Final payment is due in July 2039. Original loan was for \$151,903. Secured by revenues from user water rates and by the State of California's ability to cause a levy of tax or assessment within the District that would enable the continued repayment of the debt.

73,420

Total Notes Payable

497,701

Less Current Portion

(99,357)

Long-Term Portion

\$398,344

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 6: Notes Payable (continued)

Future debt payments are as follows:

Year ending June 30,	Water	
	Principal	Interest
2026	\$ 99,357	\$ 6,052
2027	101,325	4,084
2028	103,341	2,067
2029	20,114	-
Therafter	<u>173,564</u>	<u>-</u>
Total	<u>\$497,701</u>	<u>\$12,203</u>

Note 7: Related Party Transactions

Plainview Mutual Water Company

Strathmore Public Utility District provides billing and collection services for Plainview Mutual Water Company. Strathmore Public Utility District invoices Plainview Mutual Water Company \$1,000 per month, plus direct supply costs for services provided. Service revenue was \$12,000 for the year ended June 30, 2025.

Lindsay-Strathmore Irrigation District

The District has constructed a surface water treatment plant jointly owned with the Lindsay-Strathmore Irrigation District to service the customers of the two Districts. The two Districts have shared in the construction costs including the storage tank repair project, financing costs, and now operation and maintenance costs, of the plant with a split of 28.20% for the Lindsay-Strathmore Irrigation District and 71.80% for Strathmore Public Utility District who then requests reimbursement for the Lindsay-Strathmore Irrigation District. Lindsay-Strathmore Irrigation will cap its storage tank repair project costs at \$150,000. Financial statements of the Lindsay-Strathmore Irrigation District are available upon request from their office located at 23260 Round Valley Road, Lindsay, California 93247.

The following is a summary of operational and maintenance costs activity for the year ended June 30, 2025:

Total cost incurred for operations and maintenance	<u>\$ 301,964</u>
Total amounts billed to Lindsay-Strathmore Irrigation District during the year ended June 30, 2025	85,154
Total amounts received as of June 30, 2025	<u>69,560</u>
Receivable from Lindsay-Strathmore Irrigation District at June 30, 2025	<u>\$ 15,594</u>

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 8: Rental Income

The District leases land under various operating leases with varying terms. Rent income under these agreements for the year ended June 30, 2025, was \$121,370 and is included in nonoperating revenue. Minimum future lease payments to be received in the aggregate and for each of the next five years are as follows:

Year ending	
<u>June 30,</u>	
2026	\$ 34,000
Thereafter	<u>-</u>
Total	<u>\$ 34,000</u>

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 9: Restricted Net Position

Capacity rights fees are established, collected and used for development of water and sewer capacity and for expenses related to the inspection and administration of physical connections to the District's water and sewer systems. The accumulation of capacity rights fees, although not actually segregated from other District assets, are legally segregated for accounting purposes and restricted for their intended use. These accumulated fees are presented as both a restricted asset and restricted net position.

Restricted for Plant Expansion

Water Fund	\$ 161,654
Sewer Fund	<u>331,523</u>
Total Restricted for Plant Expansion	<u>\$493,177</u>

The loans that have preceded funding for construction of the District's water treatment plant, the waterline replacement project, and the canal storage project all require that reserve funds be established to proceed assurance that principal and interest payments can be made when due. The accumulation of these cash reserves all in the water fund are legally segregated for accounting purposes and restricted for their untended use. The accumulated cash reserves are presented as both a restricted asset and a restriction for debt service in the net position section of the balance sheet. Details to these restrictions are as follows:

Water Treatment Plant:

Construction Loan under the Davis-Grunsky Act.	\$ 78,967
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Waterline Replacement Project:

Construction loan under the California Safe Drinking Water Revolving Fund Law of 1997 (requires funding in two semi-annual payments in the first ten years of the loan).	5,063
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Canal Storage Project:

Construction loan under the California Safe Drinking Water Revolving Fund Law of 1997.	<u>15,050</u>
Total Restricted for Debt Service	<u>\$ 99,080</u>

STRATHMORE PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

YEAR ENDED JUNE 30, 2025

Note 10: Employee Retirement System

General Information About the Pension Plan

Plan Description

The Tulare County Employees' Retirement Association (TCERA) was established July 1, 1945 under the provisions of the County Employees Retirement Act of 1937 (California Government Code Sections 31450 et seq.). TCERA operates as a cost-sharing multiple-employer defined benefit plan with special funding circumstances and provides retirement, disability, and death benefits for qualified employees of the County, Tulare County Superior Courts, Strathmore Public Utility District, and Tulare County Association of Governments. TCERA was integrated with Social Security in 1956. TCERA is administered by a nine-member Board of Retirement. TCERA issues a separate Annual Comprehensive Financial Report (ACFR) which may be obtained from TCERA at 136 North Akers Street, Visalia, California 93291 or by going to their website at <https://tcera.org/news-publications/financial-reports/>.

Funding Policy

TCERA oversees four County pension plans, which provide retirement, disability, and death benefits. The passage of the California Public Employees' Act of 2012 resulted in the establishment of Tier 4 which has two rate tiers for both general and safety members. The Public Employees' Act created limits on pensionable compensation tied to Social Security Taxable wage base. The aggregate effect of the Public Employees' Act will ultimately decrease the County's retirement cost. The eligibility of membership for the four tiers is as follows:

Summary of Plans and Eligible Participants

Open for new enrollment:

General & Safety – Tier 4	General and Safety members who have a membership date on or after January 1, 2013, and who are not eligible for reciprocity with another qualified pension plan, may continue in plan
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Closed to New Enrollment:

General & Safety – Tier 3	General and Safety members who have a membership date on or between January 1, 1990 through December 31, 2012, may continue in plan.
General & Safety – Tier 2	General and Safety members who have a membership date on or between January 1, 1980 through December 31, 1989, may continue in plan.
General & Safety – Tier 1	General and Safety members who have a membership date on or before December 31, 1979, may continue in plan.

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 10: Employee Retirement System (continued)

Summary of Plans and Eligible Participants (continued)

Tier 1 - Benefits are calculated using the highest average one-year salary. Tier 1 members receive a maximum of 3% cost-of-living increase annually after retirement. Tier 1 general members with service earned on or after July 1, 2005, are now subject to Internal Revenue Service (IRS) Section 415 limits due to the implementation of a new benefit formula. Only Tier 1 general members who entered deferred status prior to the implementation of the new benefit formula are exempt from these limits. All Tier 1 members are subject to Article 5.5 Alternative Financial Provisions of the California Government Code.

Tier 2 - Benefits are calculated using the highest average three-year salary. Tier 2 members receive a maximum of 2.0% COLA annually after retirement. Tier 2 general members with service earned on or after July 1, 2005 are now subject to IRC Section 415 limits due to the implementation of a new benefit formula. Only Tier 2 general members who entered deferred status prior to the implementation of the new benefit formula are exempt from these limits. All Tier 2 members are subject to Article 5.5 Alternative Financial Provisions of the California Government Code.

Tier 3 - Benefits are calculated using the highest average three-year salary. Tier 3 members receive a maximum of 2% cost-of-living increase annually after retirement. All employees who joined TCERA on or after January 1, 1990, are subject to IRS Section 415 limits. All Tier 3 members are subject to Article 5.5 Alternative Financial Provisions of the California Government Code.

Tier 4 - Benefits are calculated using the highest average three-year salary. Tier 4 members receive a maximum of 2% cost-of-living increase annually after retirement. All employees who joined TCERA on or after January 1, 1990, are subject to IRS Section 415 limits. Tier 4 members are not subject to Article 5.5 Alternative Financial Provisions of the California Government Code.

Benefits Provided

Tiers 1, 2, and 3

The benefit is a percentage of monthly final average salary per year of service, depending on age at retirement. Due to the fact that TCERA is integrated with Social Security, the benefit is reduced by 1/3 of the percentage multiplied by the first \$350 of monthly final average salary, per year of service credited after January 1, 1956. Benefits partially vest at five years of service and full vesting requires ten years of service and a minimum age of 50 in order to receive a lifetime monthly retirement benefit. General members with 30 years of service and safety members with 20 years of service are eligible for retirement benefits at any age. Members who reach age 70, regardless of years of service, are eligible for retirement benefits.

Tier 4

The benefit is a percentage of monthly final average salary per year of service, depending on the age at retirement. Benefits fully vest at five years of service and a minimum age of 52 for general members and 50 for safety members.

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 10: Employee Retirement System (continued)

Benefits Provided continued

Disability Benefit

Service related disability benefits are based upon the greater amount of 50% of final average salary, or service retirement benefit, if the member is eligible.

Non-service connected disability, in accordance with Section 31727.7, in lieu of any other allowance, a member who has five years or more of credited service share receive a disability allowance equal to the percentage of final compensation set forth opposite the member's number of years in the following table:

<u>Years of service</u>	<u>Percentage of Final Compensation</u>
Five years, but less than six years	20%
Six years, but less than seven years	22%
Seven years, but less than eight years	24%
Eight years, but less than nine years	26%
Nine years, but less than ten years	28%
Ten years, but less than eleven years	30%
Eleven years, but less than twelve years	32%
Twelve years, but less than thirteen years	34%
Thirteen years, but less than fourteen years	36%
Fourteen years, but less than fifteen years	38%
Fifteen or more years	40%

Termination Benefit

Upon Termination, members' accumulated contributions are refundable with interest accrued through the prior interest crediting period (June 30 and December 31).

Death Benefit

If a member dies before retirement, the return of contributions with interest, along with a death benefit, is payable to the member's beneficiary or estate in the amount of one month's salary for each completed year of service under the retirement system, but not to exceed six months' salary. In lieu of the basic death benefit, if a member dies after becoming eligible for service retirement or non-service-connected disability, an eligible spouse or minor child may elect to receive 60.0% of the allowance that the member would have received for retirement as of the day of their death. If the member dies in the performance of duty, an eligible spouse or minor child receives 50.0% of the member's final average salary. If the member dies after retirement, then the benefits depend upon the type of retirement, the member's employment status at retirement, and the retirement option selected.

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 10: Employee Retirement System (continued)

Benefits Provided (continued)

Death Benefit (continued)

If the retirement was for service-connected disability, 100% of the member's basic allowance as it was at death is continued to the surviving spouse for life. If the retirement was for other than service-connected disability, and the unmodified option was selected at the time of retirement, 60.0% of the member's allowance is continued to an eligible spouse for life. If the deceased member retired directly from active employment with a TCERA employer, a lump sum burial benefit of five-thousand dollars is paid to the beneficiary or estate.

Specific details for the retirement benefit calculations for each tier, including benefit factors, are available in TCERA's ACFR.

Contributions

Per Article 16 of the Constitution of the State of California, contribution requirements of the active employees and the participating employers are established and may be amended by the Board of Retirement.

Member

The basic member rates are based on a formula reflecting the member's age of entry into TCERA. The rates are set to provide a retirement amount that is equal to a fractional part of the highest year's salary, based on membership and tier. For members integrated with Social Security (Tiers 1 – 3), the contributions are reduced by one-third of such contribution payable with respect to the first three hundred and fifty dollars of monthly salary. Due to a collective bargaining agreement, the County has a legal obligation to contribute 50% of the contributions required for active Tier 1 plan members. The rates reflected for Tier 1 members do not reflect the County "pickup." Employees contribute 5% to 20% of their annual pay based on their date of entrance into the plan, age at entry, and membership type (General or Safety).

Employer

The employer rates are actuarially determined annually to provide for the balance of the contributions needed to fund the promised benefits as set forth in the County Employees' Retirement Act of 1937. Employer contribution rates consist of two components: the normal cost and the Unfunded Actuarial Liability (UAL). The UAL is being amortized over a declining 19-year period. The amortization method is level percentage of payroll. Contribution levels are recommended by the actuary and adopted by the Board of Retirement each year. The County is required to contribute the difference between the actuarially determined rate and the contribution rate of members. The County's contributions to the plan for the fiscal year ended June 30, 2025, were \$42,000 and the District's contributions were \$39,000.

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 10: Employee Retirement System (continued)

Net Pension Liability

At June 30, 2025, the District reported a liability of \$405,000 for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2024 and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The District's proportion of the net pension liability was based on a projection of the District's long-term share of contributions to the pension plan relative to the projected contributions of all pension plan participants, actuarially determined. At June 30, 2025, the District's proportion was 0.0828%, which was a decrease of 0.0035% from its proportion measured as of June 30, 2024.

For the fiscal year ended June 30, 2025, the District recognized a pension expense of \$74,000. Pension expense represents the change in the net pension liability during the measurement period, adjusted for actual contributions and the deferred recognition of changes in investment gain/loss, actuarial gain/loss, actuarial assumptions or method, and plan benefits.

At June 30, 2025, the District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ 66,000	\$ 23,000
Changes in assumptions	-	23,000
Investment return	9,000	-
Net difference between projected and actual earnings on retirement plan investments	1,000	-
	<u>\$ 76,000</u>	<u>\$ 46,000</u>

Deferred outflows of resources and deferred inflows of resources above represent the unamortized portion of changes to net pension liability to be recognized in future periods in a systematic and rational manner.

\$76,000 reported as deferred outflows of resources related to pensions resulting from District contributions subsequent to the measurement date of the net pension liability but before the end of the reporting period will be recognized as a reduction of the net pension liability in the subsequent reporting period rather than the current reporting period.

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 10: Employee Retirement System (continued)

Net Pension Liability (continued)

Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Measurement Year Ending June 30,	Amount
2025	\$ 5,000
2026	23,000
2027	1,000
2028	(8,000)
Total	<u>\$ 29,000</u>

Actuarial Assumptions

The total pension liability represents the portion of the actuarial present value of projected benefit payments attributable to past periods of employee service. A summary of the significant actuarial assumptions used to calculate the total pension liability measured as of June 30, 2024 is provided below (Note: These assumptions may differ from those used and reported in TCERA's ACFR due to different reporting requirements).

Inflation	2.75%
Expected Return on Assets	7.15% net of Investment expenses
Salary Increases	3.0% plus promotion component based on employee classification and years of service, ranging from 0.5% to 8.0% for general members and 1.0% to 9.0% for safety members
Post Retirement COLA	Benefits are assumed to increase after retirement at the rate of 2.6% per year for Tier 1 and 2.0% per year for Tiers 2-4
Mortality Rates – Healthy Lives	General Members: Based on the sex distinct Retired Pensioner (RP) 2014 Combined Healthy Tables, published by the Society of Actuaries, with Generational improvement using Projection Scale MP-2019, increased by 2.2% for males and 8.0% for females to reflect plan experience Safety Members: Based on the sex distinct RP 2014 Combined Healthy Tables with blue-collar adjustment, published by the Society of Actuaries, with Generational improvement using Projection Scale MP-2019, increased by 4.5% for males to reflect plan experience

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 10: Employee Retirement System (continued)

Actuarial Assumptions (continued)

Mortality Rates – Disabled Lives	All Members: Based on the sex distinct RP 2014 Disabled Retiree Mortality Table, published by the Society of Actuaries, with Generational improvement using Projection Scale MP-2019
Discount Rate	7.00% blended discount rate, net of pension plan investment expense, including inflation
Municipal Bond Rate	3.93% net of investment expenses
Date of Last Experience Study	July 1, 2020 through June 30, 2023

Between the June 30, 2022 and June 30, 2023 measurement dates, the rate of inflation did not change as measured by the Consumer Price Index (CPI). The expected return on assets remained at 7.15%. The blended discount rate decreased from 7.09% to 7.08% due to the results of the crossover test. The municipal bond rate increased from 3.54% to 3.65% and is based on the Bond Buyer 20-year Bond GO Index as of June 30, 2023. The last date of the experience study was updated to July 1, 2020 through June 30, 2023. There were no other assumption changes as of the June 30, 2023 valuation date.

The long-term expected rate of return, measured as of June 30, 2023, on pension plan investments (7.15%) was determined using a building-block method in which best-estimate ranges of expected future real rates of return are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighing the expected future real rates of return by the target asset allocation percentage adjusted for inflation.

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 10: Employee Retirement System (continued)

Actuarial Assumptions (continued)

The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

<u>Asset Class</u>	<u>Target Allocation</u>	<u>Long-term Expected Real Rate of Return</u>
Large cap equity	20%	4.0%
Small mid cap equity	6%	2.9%
Non-U.S. equity (developed and emerging)	16%	6.6%
Global equity	3%	4.9%
U.S. fixed income	17%	2.1%
Emerging market debt	3%	5.5%
Core real estate	3%	3.3%
Value-add real estate	4%	5.3%
Opportunistic real estate	4%	6.3% *
Infrastructure	4%	5.3% *
Real estate debt	3%	2.7%
Private credit	5%	5.7%
Private equity	12%	6.7%
Total	100%	

* Indicates new asset class for the fiscal year

Discount Rate

At June 30, 2025, the discount rate used to measure the total pension liability was 7.10%. The projection of cash flows used to determine the discount rate assumed that employee contributions will be made at the current contribution rate and that contributions from the County will be made at rates equal to the actuarially determined contribution rates. Based on these assumptions, the plan's fiduciary net position was projected to be available to make all projected future benefit payments to current plan members until 2089, when only a portion of the projected benefit payments can be made from the projected fiduciary net position. Projected benefit payments are discounted at the long-term expected return on assets of 7.15% to the extent the fiduciary net position is available to make the payments and at the municipal bond rate of 3.65% to the extent they are not available. The single equivalent rate used to determine the total pension liability as of June 30, 2025 was 7.08%. The assumed discount rate has been determined in accordance with the method prescribed by GASB Statements No. 67 and No. 68 and may differ from the methodology used and reported in TCERA's ACFR.

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

Note 10: Employee Retirement System (continued)

Sensitivity of the District's Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following presents the County's proportionate share of the net pension liability calculated using the discount rate of 7.10%, as well as the County's proportionate share of the net pension liability if it were calculated using a discount rate that is one-percentage point lower (6.10%) or one-percentage point higher (8.10%) than the current rate:

	1% Decrease <u>6.10%</u>	Discount Rate <u>7.10%</u>	1% Increase <u>8.10%</u>
District's Proportionate share of the net pension liability	\$ 704,000	\$ 405,000	\$ 162,000

Pension Fund Fiduciary Net Position

Detailed information about the pension fund's fiduciary net position is available in TCERA's ACFR.

Note 11: Subsequent Events

In compliance with accounting standards, subsequent events were evaluated through November 4, 2025, which is the date the financial statements were available to be issued. Management has determined that no events require disclosure in accordance with the accounting standards subsequent to June 30, 2025.

**STRATHMORE PUBLIC UTILITY DISTRICT
REQUIRED SUPPLEMENTARY INFORMATION
SCHEDULE OF THE DISTRICT'S PROPORTIONATE SHARE OF THE NET PENSION LIABILITY
YEAR ENDED JUNE 30, 2025**

Measurement Date Fiscal Year	6/30/2024 2025	6/30/2023 2024	6/30/2022 2023	6/30/2021 2022	6/30/2020 2021	6/30/2019 2020	6/30/2018 2019	6/30/2017 2018	6/30/2016 2017	6/30/2015 2016
District's proportion of the net pension liability	0.0828%	0.0863%	0.0891%	0.0925%	0.0708%	0.0687%	0.0957%	0.0559%	0.0504%	0.0601%
District's proportionate share of the net pension liability	\$ 405,000	\$ 436,000	\$381,000	\$251,000	\$311,000	\$204,000	\$ 289,578	\$ 265,920	\$ 211,420	\$ 184,670
District's Covered Payroll	\$ 201,000	\$ 191,000	\$180,000	\$165,000	\$123,000	\$117,000	\$ 134,254	\$ 139,029	\$ 136,201	\$ 148,045
District's proportionate share of the net pension liability as a % of it's covered payroll	201.5%	228.3%	211.7%	152.1%	252.8%	174.4%	215.7%	191.3%	155.2%	124.7%
Plan fiduciary net position as a % of the total pension liability	80.7%	79.0%	81.0%	87.9%	78.7%	84.7%	84.0%	86.1%	73.5%	79.8%

The accompanying notes are an integral part of the financial statements.

**STRATHMORE PUBLIC UTILITY DISTRICT
REQUIRED SUPPLEMENTARY INFORMATION
SCHEDULE OF THE DISTRICT'S CONTRIBUTIONS
YEAR ENDED JUNE 30, 2025**

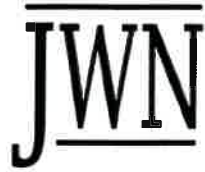
Measurement Date Fiscal Year	6/30/2024 2025	6/30/2023 2024	6/30/2022 2023	6/30/2021 2022	6/30/2020 2021	6/30/2019 2020	6/30/2018 2019	6/30/2017 2018	6/30/2016 2017	6/30/2015 2016
Actuarially determined contribution	\$ 42,000	\$ 39,000	\$ 36,000	\$ 34,000	\$ 25,000	\$ 23,000	\$ 19,000	\$ 18,790	\$ 15,778	\$ 18,629
Contributions in relation to the actuarially determined contribution	42,000	39,000	36,000	34,000	25,000	23,000	19,000	18,790	15,778	18,629
Contribution deficiency (excess)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
District's covered payroll	\$ 201,000	\$ 191,000	\$ 180,000	\$ 165,000	\$ 123,000	\$ 117,000	\$ 134,254	\$ 139,029	\$ 136,201	\$ 148,045
Contributions as a % of covered payroll	20.9%	20.4%	20.0%	20.6%	20.3%	19.7%	14.2%	13.5%	11.6%	12.6%

The accompanying notes are an integral part of the financial statements.

STRATHMORE PUBLIC UTILITY DISTRICT
NOTES TO REQUIRED SUPPLEMENTARY INFORMATION
YEAR ENDED JUNE 30, 2025

Note 1: Changes of Assumptions

Between the June 30, 2021 and June 30, 2023 measurement dates, the rate of inflation remained at 2.75% as measured by the Consumer Price Index (CPI). The expected return on assets remained at 7.15%. The blended discount rate increased from 7.09% to 7.08% due to the results of the crossover test. The municipal bond rate (net of investment expenses) increased from 3.54% to 3.65% and is based on the Bond Buyer 20-year Bond GO Index as of June 30, 2023. There were no other assumption changes as of the June 30, 2023 valuation date.



Jaribu W. Nelson, CPA

P.O. Box 1105, Clovis, CA 93613 • Ph: (559) 286-7546 • Email: jaribucpa@gmail.com

**INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL
OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER
MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS
PERFORMED IN ACCORDANCE WITH *GOVERNMENT AUDITING STANDARDS***

To the Board of Trustees
Strathmore Public Utility District

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the governmental activities, the business-type activities and each major fund of the Strathmore Public Utility District (District), as of and for the year ended June 30, 2025, and the related notes to the financial statements, which collectively comprise the District's basic financial statements, and have issued our report thereon dated November 4, 2025.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Strathmore Public Utility District's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, we do not express an opinion on the effectiveness of the District's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Strathmore Public Utility District's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Jaribu W. Nelson, CPA

Clovis, California
November 4, 2025

**STRATHMORE PUBLIC UTILITY DISTRICT
SCHEDULE OF FINDINGS AND QUESTIONED COSTS
YEAR ENDED JUNE 30, 2025**

SECTION I – SUMMARY OF AUDITOR’S RESULTS

Financial Statements

Type of auditor’s report issued:

Unmodified

Internal control over financial reporting:

- | | | | | |
|---|--------------------------|-----|-------------------------------------|----|
| • Material weaknesses identified? | ☐ | Yes | ☒ | No |
| • Significant deficiency(ies) identified? | ☐ | Yes | ☒ | No |

Non-compliance material to financial statements noted?

☐	Yes	☒	No
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SECTION II – FINANCIAL STATEMENT FINDINGS

There were no financial statement findings to be reported in accordance with *Generally Accepted Government Auditing Standards (GAGAS)*.

SECTION III – FEDERAL AWARDS FINDINGS

There are no federal award findings in accordance with *GAGAS* and the Compliance Supplement.

STRATHMORE PUBLIC UTILITY DISTRICT
SCHEDULE OF PRIOR YEAR FINDINGS AND QUESTIONED COSTS
YEAR ENDED JUNE 30, 2024

FINANCIAL STATEMENT FINDINGS

No prior year findings

FRIANT WATER AUTHORITY

854 N. HARVARD AVE. LINDSAY, CA 93247-1715 (559) 562-6305 FAX (559) 562-3496

REPORT OF WATER DELIVERIES

Deliveries to Strathmore Public Utility District for the period ending

10/31/25

Date	Meters A.F.
1	1
2	0
3	2
4	1
5	2
6	1
7	1
8	1
9	1
10	0
11	2
12	0
13	2
14	0
15	1
16	0
17	1
18	1
19	1
20	1
21	0
22	1
23	1
24	1
25	0
26	1
27	1
28	1
29	1
30	1
31	0
A.F.	27

Email to : SPUD and Adrian Ordonez
LSID (Craig Wallace)

Total Acre-Feet, This report	27
Acre-Feet Previously Reported	273
Total Acre-Feet Deliveries to Date	300

STRATHMORE PUBLIC UTILITY DISTRICT CAPACITY RIGHTS WAITING LIST

TULARE COUNTY WATER SUPPLY REQUEST
ITEM # 13

NAME	LOCATION	DATE	MAILING	CELL CONTACT	Discription	Kitchen	Full Bathroom	Outside Fixtures
1 Francisco Ibarra	19761 BALFOUR		PO BOX 627	559-586-9767	garage conversion	1	1	0
2 BERTHA M LEMUS & ARTURO L OROZCO	19654 ORANGE BELT DRIVE	3/23/2016	24018 AVE 188		WATER DESPENSING (CHARCOAL FILTERED)			
3 VICTOR SANCHEZ	BRUCE & BALFOUR	1/16/2018			one single family water connection	1	1	1
4 NORMA & CHARLIE	ROAD 231 & AVE 198	5/13/2021	23091 LAWSON AVE	559-631-8538	one single family water connection	1	1	1
5 Guadalupe Garcia	19617 Guthrie Drive	2/8/2023	436 W. Centel Ave	559-361-6976	one single family water connection	1	1	1
6 NORMA & CHARLIE	ROAD 231 & AVE 198	5/11/2023	23091 LAWSON AVE	559-631-8538	2ND SINGLE FAMILY HOME	1	2	2
7 GEOSTAN DUFFIN	22993 AVE 196	5/9/2024	PO BOX 4007	559-840-5379	8 additional unit	8	8	0
8 ULLOA INVESTMENT GROUP LLC	19535 RICHARDSON ROAD	6/12/2025	1640 WEST MINERAL KING STE 102	Lorraine Newkirk 559-553-3610	one single family water connection	1	2	2
9 Victor Ceballos	19640 Orange Belt Drive	10/26/2025	2090 Nicola Road West	559-920-2224	8 apartment units (the existing 3 units are commerial and will be used to develop down stairs.	8	8	0
10 Freddie Espinoza	22700 Ave 196	10/26/2025	Suite 200	661-364-7188	one single family water connection	1	2 3/4	
11 Lourdes Ciriaco	19568 Richardson	10/26/2025	19568 Richardson St	559-232-7258	Mobile home	1	2	1
12 Jose Vazquez	19552 Richardson	10/26/2025	19552 Richardson (SUGGESTED BY TULARE COUNTY REPRESENTATIVE)	559-359-6719	one single family water connection	1	2	2
80 SINGLE FAMILY HOMES	ROAD 225 & AVE 194	10/26/2025				80	160	2
40 SINGLE FAMILY HOMES						40	80	2
NOTE:						145	267	13
Prior to the drought restrictions the average usage for SPUD was 191.2AF, the number of single family dwelling was (and still is) 367								

5410012

5410012

[illegible]

Water Report

System Name:

Strathmore Public Utility District

System Number:

5410012

FOR YEAR

MONTH

FOR YEAR

YR.

2013

Date	Canal X 100	Canal Acer feet	Treated 1000	X System 100	X Well-2 X 1000	Well-2 Acer feet	Plant X 100	Lost /BW	SYS. Loss	Consumption Church	Total loss 100 Gallons	Total loss Acer feet	Total Including Church	Total loss Acer feet
January	7015400	21.53	10955000	1016400	3828000	11.75	118000	544000	0		662000	2.03	662000	2.03
February	4108400	12.61	10120000	855100	4979700	15.28	188100	544000	0		732100	2.25	732100	2.25
March	11594700	35.58	12385000	1156900	1473900	4.52	206000	560250	0		766250	2.35	766250	2.35
April	11997000	36.81	18908000	1566300	6554800	20.11	302100	816000	25000		1143100	3.51	1143100	3.51
May	15826500	48.57	21927000	1576900	6809600	20.90	312300	816000	0		1128300	3.46	1128300	3.46
June	18386700	56.42	24056000	1636400	6430500	19.73	252700	816000	0		1068700	3.28	1068700	3.28
July	20138900	61.80	26333000	1674200	6913600	21.22	293200	1224000	0		1517200	4.66	1517200	4.66
August	17050200	52.32	24111000	1334900	7711300	23.66	273900	816000	0		1089900	3.34	1089900	3.34
September	14084200	43.22	20829000	1116600	7438500	22.83	273400	816000	0		1089400	3.34	1089400	3.34
October	11747100	36.05	16864000	894100	6368400	19.54	173500	952000	0		1125500	3.45	1125500	3.45
November	8298400	25.46	12205000	675100	4749300	14.57	150800	544000	0		694800	2.13	694800	2.13
December	7342500	22.53	8754000	687900	5003700	15.35	183900	544000	0		727900	2.23	727900	2.23
Total GAL	147590000	453	207447000	14190800	68261300	209	2727900	8992250	25000	0	11745150	36	11745150	36

Well

Surface

Single

Multi

Commerical

Industry

Ch & Sys Loss

LSID

LSID does
not track
system loss
due to leaks

8.9	9.5	8.2	9.5	11.7	16.9	24.5	23.9	28.6	22.2	15.0	12.4	191.2
4.1	3.9	2.8	3.7	3.7	4.9	6.4	6.0	7.6	6.8	4.9	3.9	58.7
1.9	1.3	1.6	2.0	3.1	4.1	5.3	6.6	7.8	7.6	3.3	1.8	46.3
4.4	5.4	3.8	4.8	6.1	6.2	7.7	3.8	3.9	3.6	4.8	4.8	59.3
2.0	2.2	2.4	3.5	3.5	3.3	4.7	3.3	3.3	3.5	2.1	2.2	36.0
11.042241	11.70798898	11.70798898	21.258035	21.258035	35.2846648	20.11019284	8.86134068	108.264463	499.80	141.10	36.0	191.2
21.32721373	33.400241	18.73066227	35.19626709	28.1321231	56.571801	48.5785701	78.8765316	51.1555727	63.74349381	30.0367748	34.0465237	499.80
11.95	-5.51	21.38	21.74	41.34	19.59	34.44	-2.89	14.90	-8.15	10.01	3.84	141.10

Water Report

Strathmore Public Utility District

System Name:

System Number:

5410012

FOR YEAR

FOR YEAR

YR.

2014

Date	Canal X 100	Canal Acre feet	Treated 1000	X System 100	Well-2 X 100	Well-2 Acre feet	Plant X 100	Lost /BW	SYS. Loss	Consumption Church	Total loss 100 Gallons	Total loss Acer feet	Total Including Church	Total loss Acer feet
January	7436800	22.82	11789000	681200	5072800	15.57	124100	680000	0	2070	806170	2.47	806170	2.47
February	6596500	20.24	10753000	1589100	4785200	14.68	135700	680000	0	1278	816978	2.51	816978	2.51
March	7889100	24.21	12735000	1877600	5553400	17.04	156900	680000	0	1636	838535	2.57	838535	2.57
April	15407000	47.28	15407000	2168200	6421600	19.71	185200	816000	0	1943	1003143	3.08	1003143	3.08
May	12703900	38.98	1957900	2599700	8059200	24.73	265400	1360000	0	2396	1627796	5.00	1627796	5.00
June	12574500	38.59	19895000	2622500	8433400	25.88	252700	952000	0	2674	1207374	3.71	1207374	3.71
July	15109000	46.36	21720000	2710100	7347500	22.55	197300	1496000	0	2282	1695582	5.20	1695582	5.20
August	14012800	43.00	19918000	2024800	6521600	20.01	220300	1768000	0	2219	1990519	6.11	1990519	6.11
September	12106900	37.15	17772000	1626700	5605300	17.20	113400	1496000	0	2035	1611435	4.95	1611435	4.95
October	10885100	33.40	15398000	1431100	4927500	15.12	136700	1360000	0	1800	1498500	4.60	1498500	4.60
November	6832000	20.97	9749000	914800	3219600	9.88	91900	816000	0	867	908767	2.79	908767	2.79
December	6773700	20.79	9780000	893300	3226500	9.90	97400	816000	0	311	913711	2.80	913711	2.80
Total GAL	128327300	394	166873900	21139100	69173600	212	1977000	12920000	0	21510	14918510	46	14918510	46

Well

Surface

Single

Multi

Commerical

Industry

Ch & Sys Los

LSID

LSID does
not track
system loss
due to leaks

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Well	16	15	17	20	25	26	23	20	17	15	10	10	212
Surface	22.8	20.2	24.2	47.3	39.0	38.6	46.4	43.0	37.2	33.4	21.0	20.8	393.8
	38	35	41	67	64	64	69	63	54	49	31	31	606

Single	12.3	9.1	11.7	18.2	18.2	19.3	21.6	19.7	17.6	14.2	7.7	7.4	177.0
Multi	4.2	2.9	3.8	4.6	5.6	6.5	7.0	6.6	5.9	6.9	5.4	3.0	62.4
Commerical	2.2	2.5	2.7	4.7	6.6	3.9	5.0	5.5	4.7	3.7	1.8	1.6	45.0
Industry	4.6	3.7	5.4	5.1	5.4	4.3	3.9	2.6	3.8	2.9	2.2	3.4	47.3
Ch & Sys Los	2.5	2.5	2.6	3.1	5.0	3.7	5.2	6.1	4.9	4.6	2.8	2.8	45.8
LSID													107
	25.84303314	20.804885	26.17066805	35.770506	40.7528071	37.613389	42.7001677	40.4850514	37.0232384	32.31972861	19.7836094	125.188947	484.46
	12.55	14.12	15.08	31.22	22.97	26.86	26.22	22.53	17.33	16.21	11.06	-94.50	121.65

Also inc
Schools

107 due to leaks

Total

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STRATHMORE WITH ACCEPTANCE OF PLAINVIEW SEWER DISCHARGE ALTERNATIVES FACT SHEET

To: Adrian Ordonez & Strathmore PUD Board Members
Strathmore Public Utility District

From: Kirk Koester, PE; Sawyer Mosier, EIT; Michael Taylor, PE

Subject: Strathmore with Acceptance of Plainview Sewer Discharge Alternatives Fact Sheet

Date: November 6, 2025

SCOPE OF DOCUMENT

This fact sheet is intended to serve as a reference for the Strathmore Public Utility District Board to support the decision-making process in selecting a preferred alternative. Table titles are consistent with those in the main report, but the content is abbreviated for clarity.

VIABLE ALTERNATIVES

The alternatives identified as viable represent those with the fewest uncertainties and the greatest likelihood of success based on the information currently available.

LOCAL DISPOSAL (ALT 2A)

Suggested capital improvements at the WWTF includes capacity for Plainview to connect once it has completed the political entity formation process described in Section 4.6.4 of the main report, entered into a formal agreement with Strathmore PUD for discharge of the sanitary sewage to the Strathmore PUD site, adopted required ordinances therefor, and constructed the capital improvements to deliver sanitary sewage from Plainview to Strathmore. A preliminary alignment from Plainview to Strathmore can be found in Exhibit A.

Consolidation can be a benefit to Strathmore PUD ratepayers because of the additional connections contributing to operation and maintenance (O&M) costs. The estimated capital costs for a Strathmore and Plainview consolidation are presented in the table below.

Table 5-23. Strathmore and Plainview, New WWTF, Existing Site - Capital Costs

Strathmore & Plainview, New WWTF, Existing Site – Capital Cost			
Item Description	Secondary Treatment Alternative		
	Oxidation Ditch	Aero-mod®	ExAAS Pond Aeration
Total Capital Cost	\$27,246,000	\$25,650,000	\$24,336,000

It is assumed that any project will be fully grant-funded, and the capital cost is not expected to impact Strathmore PUD ratepayers. The primary cost factor affecting rates will be the operation and maintenance expenses, which will be incurred annually over the lifespan of the proposed WWTF. Operation and maintenance costs are presented in the table below as well as the sewer rates associated with them.

https://us-partner-integrations.egnyte.com/msoffice/wopi/files/a98c1bc1-10b4-4518-8087-1fe7565c4b03/WOPIServiceId_TP_EGNYTE_PLUS/WOPIUserId_256.ppeng.egnyte.com/Strathmore and Plainview Consolidation Alternatives Fact Sheet.docx

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Table 5-28. Strathmore and Plainview O and M

Alternative:	Alt 2 A	Alt 2 A	Alt 2 A
Treatment Process:	Ox Ditch	Aero-mod®	ExAAS Pond Aeration
\$/yr	\$476,003	\$474,914	\$452,670
\$/month	\$79.33	\$79.15	\$75.44
\$/year SPUD (shared cost)	\$314,162	\$313,443	\$298,762
\$/month SPUD (shared cost)	\$52.36	\$52.24	\$49.79

The values in Table 5-28 were derived from the line items presented in Section 5.5.3 of the main report. Several factors may affect these estimates, such as the rates charged to commercial dischargers, the formal agreement between Strathmore and Plainview and the outcomes and implementation details of Strathmore PUD's Proposition 218 process currently in preparation. Accordingly, the figures should be considered preliminary and subject to refinement as additional information becomes available.

It is noted that the inclusion of Plainview is not considered imminent. Initial rate estimates for the ExAAS Pond Aeration are \$75.44 and the rate estimate will reduce to \$49.79 once Plainview connects.

DISCHARGE TO THE CITY OF LINDSAY (ALT 2B)

Discharging to the City of Lindsay may be a viable alternative that also enables potential consolidation with Plainview. While several alignments are evaluated in the main report, the most feasible approach is to utilize the Road 216 alignment with either (a) construction of an equalization basin at the existing WWTF site or (b) upsizing of the City of Lindsay trunk lines. Key disadvantages/unknowns include required land acquisition and dependence on a regional entity for rate setting and related approvals. A crossing of State Route 65 would be required (Caltrans encroachment permit). It is possible that land acquisition will not be possible. There are also unknowns relative to the actual viability of upsizing existing Lindsay sewer mains. Estimated Capital costs are summarized in the table below.

Table 5-25. Strathmore and Plainview, EQ Basin and Trunkline Upsize - Capital Costs

Strathmore & Plainview, Consolidation with Lindsay – Capital Costs		
Item Description	Consolidation Alternative	
	Road 216 Alignment EQ	Road 216 Alignment Upsize
Total Capital Cost	\$18,882,000	\$28,983,000

As discussed above, the estimated O and M costs would dictate the rates and are presented in the table below.

Table 5-28. Strathmore and Plainview O and M

Alternative:	Alt 2 Bii	Alt 2 Bi
Item:	Lindsay Force EQ Basin	Lindsay Force
\$/yr	\$407,374	\$387,374
\$/month	\$67.90	\$64.56
\$/year SPUD (shared cost)	\$268,867	\$255,667
\$/month SPUD (shared cost)	\$44.81	\$42.61

As described above, the values in Table 5-28 were derived from the line items presented in Section 5.5.3 of the main report and carry the same uncertainties. It is noted that the inclusion of Plainview is not considered imminent. Initial rate estimates for a force main to the City of Lindsay are \$64.56, and the rate estimate will reduce to \$49.79 once Plainview connects.

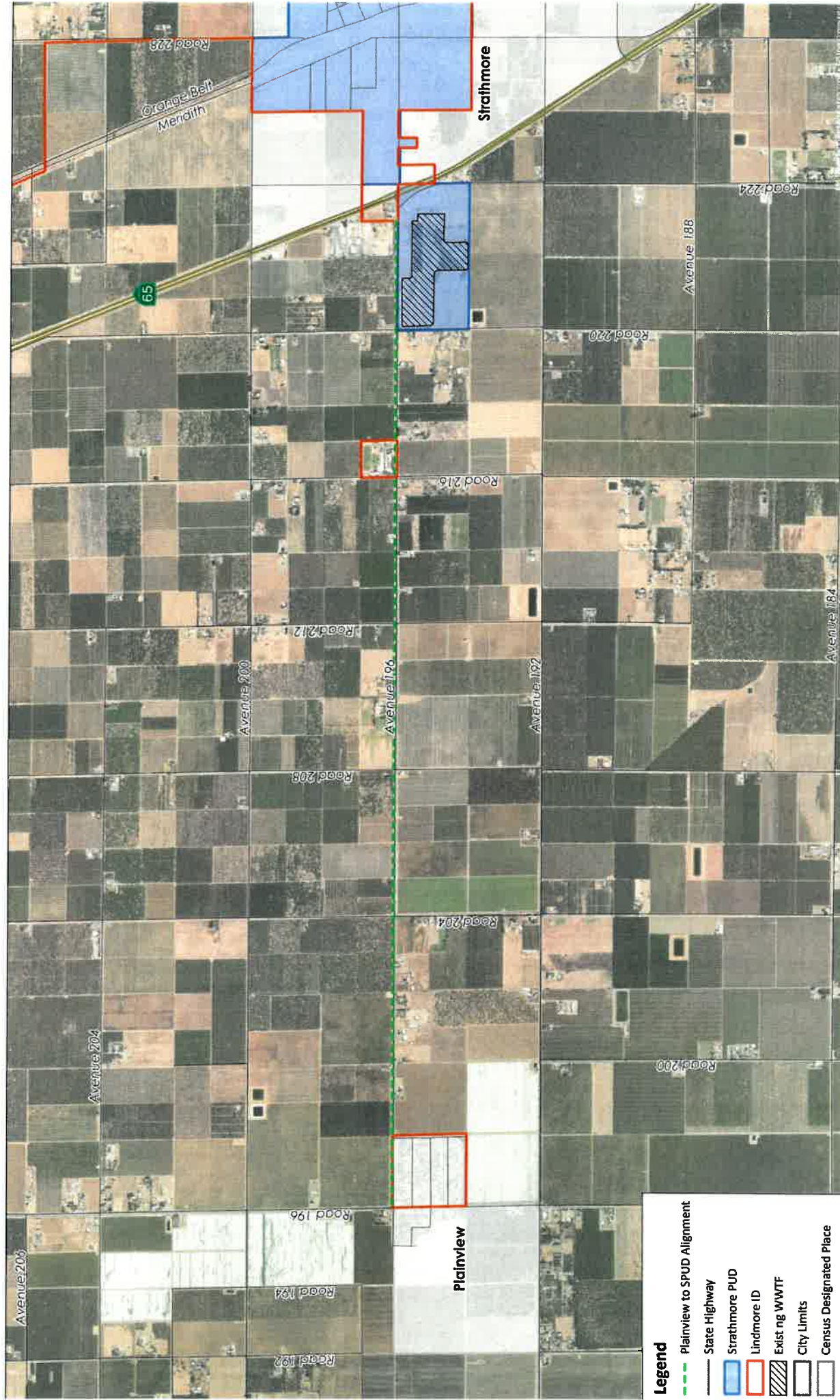
NON-VIABLE ALTERNATIVE

Constructing a new WWTF at a new site is not considered a viable alternative at this time, as no interested party or suitable site has been identified.

RECOMMENDATION

Due to the significant unknowns relative to a discharge to the City of Lindsay, the recommendation is to proceed with an application for a Planning Grant for the alternative of constructing a new WWTF at the existing site with the capacity for future acceptance of discharge from the community of Plainview. This recommendation includes implementation of a pretreatment program and a review of sewer rates to residential and commercial dischargers.

EXHIBIT A



Plainview to Strathmore Alignment

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STRATHMORE STANDALONE ALTERNATIVES FACT SHEET

To: Adrian Ordonez & Strathmore PUD Board Members
Strathmore Public Utility District

From: Kirk Koester, PE; Sawyer Mosier, EIT; Michael Taylor, PE

Subject: Strathmore Standalone Alternatives Fact Sheet

Date: November 6, 2025

SCOPE OF DOCUMENT

This fact sheet is intended to serve as a reference for the Strathmore Public Utility District Board to support the decision-making process in selecting a preferred alternative. Table titles are consistent with those in the main report, but the content is abbreviated for clarity.

VIABLE ALTERNATIVES

The alternatives identified as viable represent those with the fewest uncertainties and the greatest likelihood of success based on the information currently available.

LOCAL DISPOSAL (ALT 1A)

Constructing a new WWTF at the existing site has many advantages:

- *Financial self-reliance,*
- *Clear project pathway,*
- *Regulatory simplicity,*
- *Political clarity.*

The estimated capital improvement costs are included in the table below.

Table 5-19. Strathmore Standalone, New WWTF, Existing Site - Capital Costs

Strathmore Standalone, New WWTF, Existing Site – Capital Costs			
Item Description	Secondary Treatment Alternative		
	Oxidation Ditch	Aero-mod®	ExAAS Pond Aeration
Total Capital Cost	\$23,621,000	\$23,185,000	\$22,994,000

It is assumed that any project will be fully grant-funded, and the capital cost is not expected to impact Strathmore PUD ratepayers. The primary cost factor affecting rates will be the operation and maintenance (O&M) expenses, which will be incurred annually over the lifespan of the proposed WWTF. Estimated Operation and maintenance costs are presented in the table below as well as the sewer rates associated with them.

Table 5-27. Strathmore Standalone O and M

Alternative:	Alt 1 A	Alt 1 A	Alt 1 A
Treatment Process:	Ox Ditch	Aero-mod®	ExAAS Pond Aeration
Total \$/year	\$445,529	\$444,549	\$424,529
Total \$/month	\$74.25	\$74.09	\$70.75

[https://us-partner-integrations.egnyte.com/msoffice/wopi/files/c82dc9f8-6b45-4941-a74c-40b990d70337/WOPIServiceld_TP_EGNYTE_PLUS/WOPIDUserld_256.ppeng.egnyte.com/Strathmore Standalone Alternatives Fact Sheet.docx](https://us-partner-integrations.egnyte.com/msoffice/wopi/files/c82dc9f8-6b45-4941-a74c-40b990d70337/WOPIServiceld_TP_EGNYTE_PLUS/WOPIDUserld_256.ppeng.egnyte.com/Strathmore%20Standalone%20Alternatives%20Fact%20Sheet.docx)

The values in Table 5-27 were derived from the line items presented in Section 5.5.3 of the main report. Several factors may affect these estimates, such as the rates charged to commercial dischargers and the outcomes and implementation details of Strathmore PUD's Proposition 218 process currently in preparation. Accordingly, the figures should be considered preliminary and subject to refinement as additional information becomes available. Exhibit A shows a potential layout for an ExAAS pond aeration system at the existing site.

DISCHARGE TO THE CITY OF LINDSAY (ALT 1B)

Discharging to the City of Lindsay may be a viable alternative. The most feasible approach is to use the Road 216 alignment and either (a) construct an equalization basin at the existing WWTF site or (b) upsize the City of Lindsay trunk lines. Key disadvantages/unknowns include the need for land acquisition and reliance on a regional entity for rate setting and related approvals. A crossing of State Route 65 would be required (Caltrans encroachment permit). It is possible that land acquisition will not be possible. There are also unknowns relative to the actual viability of upsizing existing Lindsay sewer mains. Capital costs are summarized in the table below.

Table 5-20. Strathmore Standalone, EQ Basin and Trunkline Upsize - Capital Costs

Strathmore Standalone, Consolidation with Lindsay – Capital Costs		
Item Description	Consolidation Alternative	
	Equalization Basin	Trunkline Upsizing
Total Capital Cost	\$18,547,000	\$27,186,000

As discussed above, the estimated O and M costs would dictate the rates and are presented in the table below.

Table 5-27. Strathmore Standalone O and M

Alternative:	Alt 1 Bii	Alt 1 Bi
Item:	Lindsay Force EQ Basin	Lindsay Force (Upsize)
Total \$/year	\$373,902	\$353,902
Total \$/month	\$62.32	\$58.98

As described above, the values in Table 5-27 were derived from the line items presented in Section 5.5.3 of the main report and carry the same uncertainties. Exhibit B shows potential alignments to the City of Lindsay.

NON-VIABLE ALTERNATIVE

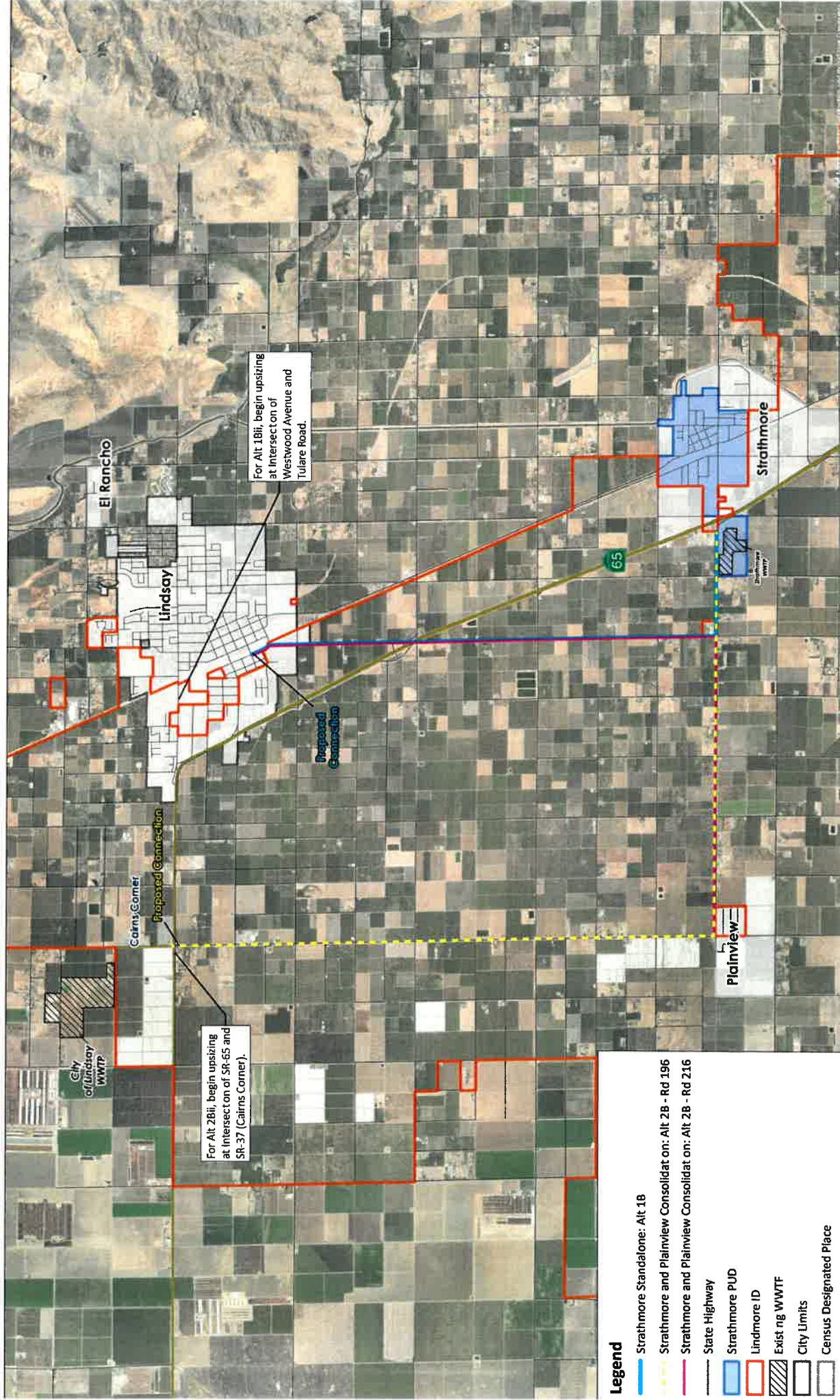
Constructing a new WWTF at a new site is not considered a viable alternative at this time, as no interested party or suitable site has been identified.

RECOMMENDATION

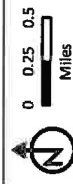
Due to the significant unknowns relative to a discharge to the City of Lindsay, the recommendation is to proceed with an application for a Planning Grant for the alternative of constructing a new WWTF at the existing site. This recommendation includes implementation of a pretreatment program and a review of sewer rates to residential and commercial dischargers.

EXHIBIT A

EXHIBIT B



- Legend**
- Strathmore Standalone: Alt 18
 - Strathmore and Plainview Consolidat on: Alt 28 - Rd 196
 - Strathmore and Plainview Consolidat on: Alt 28 - Rd 216
 - State Highway
 - Strathmore PUD
 - Lindmore ID
 - Exist ng WWTF
 - City Limits
 - Census Designated Place



City of Lindsay Alignment Alternat ves

AR7082 Strathmore PUD Wastewater Treatment Facility Improvement Project

PROVOST &
PRITCHARD

strathmore spudh20.org

From: Jay Langner <jay.l@ecogreen-solutions.net>
Sent: Saturday, October 11, 2025 9:24 PM
To: strathmore spudh20.org
Subject: Re: Added to the agenda

Follow Up Flag: Follow up
Flag Status: Flagged

Hi Adele,

Per our conversation regarding SCEs program.

This is a free audit. of Lighting, Pumps/Motors, HVAC and Boiler/Chillers.
The pumps include Lift stations, Wells, Irrigation Pumps, Pool Pumps, Compressors, Commercial Refrigeration & Freezer Motors.
The project is paid for by the monthly energy savings that you will actually receive .

How it works

- **0% interest loans:** SCE offers interest-free financing for energy efficiency projects for qualified Municipal Customers.
- **On-bill repayment:** The loan is repaid through a monthly charge on the customer's SCE bill.
- **Bill-neutral repayment:** The estimated monthly loan repayment is designed to be roughly equal to the estimated monthly energy savings, so the customer's bill does not increase.

We will set up an auditor and or engineer that will come out to your facilities looking at everything through the lens of Southern California's Edison's no money out of pocket and no budget impact program.

We will be looking at all lighting, interior and exterior. Pumps, motors, compressors, boilers, chillers, & HVAC

Once the audits are completed, I will meet with you in person to go over them.

There is no cost or obligation . If you like the projects, we move forward and send the to a third party engineering team and then to SCE for final approval.

There is no PO or Invoice . Everything is done on the SCE Bill.

We do all of the installations in house. We provide a 1 year warranty on everything we touch and then will honor the manufactures warranty and or ROI of the project. Whatever is greater.

Please confirm that you received this email.

Have a wonderful day!

On-Bill Financing



**SAVE
WITH ZERO
INTEREST.**

Staying competitive in today's economy means reducing operating expenses while improving your bottom line. Let us work with you to help achieve your organization's goals by financing your next energy efficiency project with our On-Bill Financing (OBF) program.

What is OBF?

OBF lets you finance your qualified energy efficiency projects interest-free, and you'll enjoy:

- 0% interest loans
- No fees or loan costs
- Convenient loan repayment through your monthly SCE utility bill

Along with OBF, you may also receive these benefits from your energy efficiency project:

- Financial incentives for installing qualified energy-efficient equipment*
- Lower monthly electricity usage
- Long-term energy savings

Who is eligible?

All SCE non-residential customers are eligible. To qualify for OBF you'll need to:

1. Participate in one or more energy efficiency programs from the following categories:
 - SCE Led Programs
 - Third Party locally Implemented Programs

- Third Party locally Implemented Programs
- Statewide Implemented Programs
- Regional Energy Network Programs

2. Be in good credit standing with SCE with:

- A Business Partner's creditworthiness score of low to medium Risk Class
- No previous OBF loan defaults

Customers must confirm that the financed project would not have been undertaken in the same capacity if it was not for the availability of the OBF loan.

Note: SCE is not, and shall not be deemed to be, a party or guarantor to any agreement between a customer and any third-party implementer. SCE has no contractual obligation, directly or indirectly, to the customer as it relates to the third-party energy efficiency programs.

* Restrictions apply.

On-Bill Financing (OBF)



It is easy to apply online.

You'll need to submit your OBF Application prior to purchasing the equipment.

To discover how this program can help your organization save, contact your SCE Account Manager or visit sce.com/onbill.

What are the loan limits?

Loan limits vary by customer segment. Loans are capped at the Service Account (SA) level. Customers with multiple SAs may have loans at each SA up to the maximum amount for their segment. When certain requirements are met, we will bundle or consolidate qualifying loans for customers.

Bundled OBF Loans — Government and Institutional customers can bundle multiple service accounts under the same Customer Account Number, at one or more premises¹, into a single OBF loan. Individual SA OBF loan applications can be bundled to meet the loan minimum. Customer segment loan limits apply.

Note: All projects in a bundled OBF loan must be complete before any loan funds are distributed.

OBF Loan Limits and Terms

Customer Segment	Individual SAs	Bundled SAs	Loan Terms
Government & Institutional	Min: \$5,000 Max: \$1,000,000	Min: \$5,000 Max: \$1,000,000	Up to 10 years or the Expected Useful Life (EUL) of the measure providing the most energy savings,
Multifamily	Min: \$5,000 Max: \$250,000	N/A	Up to 10 years or the Expected Useful Life (EUL) of the measure providing the most energy savings
Business	Min: \$5,000 Max: \$250,000	N/A	Up to 5 years or the Expected Useful Life (EUL) of the measure providing the most energy savings

Exception Caps: Maximum \$4,000,000 per Service Account for all customer segments. Exception caps require SCE management approval on a case by case basis. Other restrictions may apply.

On-Bill Financing (OBF)



How are loan term and approved loan amount calculated?

The factors determining the term length of the OBF loan include:

1. The maximum loan term cannot exceed the loan term limits presented on the previous page.
2. The term cannot exceed the expected useful life (EUL) of the installed equipment.

The maximum loan amount is the difference between the total project cost of the installed, energy efficiency solutions and the incentives paid by the energy efficiency program used to qualify for OBF. Loan funds must be used for the purchase and installation of qualified energy efficiency equipment only.

The factors determining how the final approved loan amount is calculated are:

1. **Estimated Bill Neutrality²** — The monthly loan repayment amount is calculated to be approximately equal to the estimated monthly dollar savings on your SCE utility bill as a result of your energy efficiency project.
2. **Loan Amount Limits** — The loan amount for any one service account cannot exceed the established loan term limits by customer segment presented on the previous page.

This project example is for a customer in the government segment. The estimated monthly electric cost savings resulting from the project is \$667. The Financeable Amount divided by the monthly savings ($\$90,000 / \$667 = 135$ months), exceeds the maximum 10 year allowable loan term for this customer segment. Therefore, the Adjusted OBF loan amount will need to be reduced to \$80,040 (120 months x \$667).

Note: In no cases will the OBF loan term exceed the customer segment cap or the estimated bill neutrality calculation.

You may repay the loan in its entirety at any time without pre-payment penalties.

Project Example	
Project Information (Government Customer)	Project Values
Project Cost	\$110,000
Rebate/Incentive Amount	\$20,000
Financeable Amount	\$90,000
Estimated Annual Energy Savings	66,667 kWh
Average 12-month Electric Rate	\$0.12
Estimated Monthly Electric Cost Savings	\$667
Monthly Debt Repayment	\$667
Months to Fully Repay Loan	135 (11.25 years)
Loan Exceeds Segment Cap	120 months (10.0 years)
Adjusted OBF Loan Amount	\$80,040
Customer Contribution/ Buy Down	\$9,960

On-Bill Financing (OBF)

From application to repayment, here's how it works.

1. Application

Submit your OBF Application online by visiting sce.com/onbill.

Note: Customers will be required to complete the supplemental Project Matrix form after submitting their OBF application, and when providing their installation report. The monthly loan repayment amount will be approximately equal to the estimated monthly dollar savings Customer is expected to receive through their SCE utility based on the energy savings proposed on the supplemental Project Matrix form. Site specific energy savings estimates must be backed up with energy modeling calculations at the time of application. Any misrepresentation of energy savings could affect the Customer's overall energy bill.

2. Review of Applications and Payment History

SCE will review your OBF application and evaluate your credit-worthiness based on your SCE Risk Class score.

3. OBF Application Approval and Reservation

Upon approval of your payment history and loan term calculation, funds will be reserved for your project provided the funds are available, and the estimated loan amount meets program requirements. The reservation is a calculated estimate, and represents the maximum loan amount for your project. The loan amount may change if the project subsequently

4. Equipment Installation

Upon receipt of the approval of your OBF Application, you may install your energy efficiency project.

5. Submission of Installation Report/Project Completion Certificate

When your project installation is complete, submit project installation details online, along with a final Project Matrix Form and an itemized copy of your project's invoice. You will be required to provide proof of project approval from an authorized energy savings program this time.

6. Review and Approval of Project Installation

Once your installation is inspected and approved, we will process your incentive payment, finalize your OBF Loan Agreement and send it to you to be signed.

7. OBF Loan Funds Distribution

Upon receipt of your signed OBF Loan Agreement, we will provide you with the OBF loan proceeds.

8. Monthly Repayments Begin

Your first monthly, zero-interest loan repayment will appear on your next scheduled SCE utility bill.

TO LEARN MORE

For more information on how to get started, visit sce.com/onbill.

¹ Premise is defined as a building or a single location that provides a particular service or is used for a particular purpose.

² Bill neutrality, according to the CPUC's May 18, 2012 decision guiding the 2013-2014 portfolio, refers to the situation in which the combined monthly or annual cost of energy efficiency loan repayments and the post-project utility bill do not exceed the amount of the original utility bill prior to the project being undertaken. See www.cpuc.ca.gov for more information.

This program is funded by California utility ratepayers and administered by Southern California Edison under the auspices of the California Public Utilities Commission. This program is offered on a first-approved, first-served basis and is effective until funding is expended or the program is discontinued by the California Public Utilities Commission. The program may be modified or terminated without prior notice.